

WELL LOG

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
5439	6050	611	Shale and Sand
6050	6640	590	Shale
6040	7934	1294	Shale and sand
7934	8000	66	Sand and Shale
8000	8150	150	Shale and Sand
8150	8350	200	Sand and Shale
8428			Tops: CH 5428
			Menee 5518
			PL 5900
			Gallup 6040
			Greenhorn 7935
			Dakota 8046

10-4504-8

FORMATION RECORD

Reames Well Servicing Co., Driller
 Fleeger Drilling Company, Driller

EMPLOYEES

The production for the first 24 hours was 100 barrels of fluid of which 90% was oil; 10% emulsion; 10% water; and 0% sediment.
 Gravity, °Bé. 42 deg. API
 If gas well, cu. ft. per 24 hours 2746 MCF
 Gallons gasoline per 1,000 cu. ft. of gas -
 Rock pressure, lbs. per sq. in. 1177

DATES

Rotary tools were used from 5439 feet to 8350 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

TOOLS USED

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf. 11 BPR 8325-8304, 8291-8285, 8279-8266	Acidized w/1000 gals. Frac'd. w/58,968					
gals. 29,500# sd.	Perf. & bpf. 8221-8193, 8182-8151	Acidized w/1000 gals. Frac'd w/50,000# sd., 65982				
	gals. water. Perf'd. n Bpt 7944-8000. Acid w/500 gal. and 200 gals.	Acid w/16,000 gals. acid, sq'd w/100 sx.				

SHOOTING RECORD