

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600 Ft./South; 850 Ft./West Line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☒
CHANGE ZONES ☐	☐
ABANDON* ☐	☐

(other) Downhole Commingling - Order No. R-5860

5. LEASE
Contract No. 107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "F"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME Blanco Mesaverde
Wild Horse Dakota ; Tapacito P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T-26N, R-4W
N.M.P.M.

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7190 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up 5/17/79.
2. Pulled Mesaverde tubing.
3. Could not pull Dakota tubing. Backed off and pulled 229 joints of 2-3/8" E.U.E.
4. Ran Free Point. Pipe free at 7755 ft. packer at 7833 ft.
5. Cut off 2-3/8" tubing at 7650 ft. Pulled 114 joints.
6. Set retrievable bridge plug at 4350 ft.
7. Ran Correlation log from 3850 to 3600 ft.
8. Pressure - tested casing to 1500 P.S.I. for 10 minutes. Held ok.
9. Shot two squeeze holes at 3880 ft.
10. Squeezed with 100 sacks of class "B" with 2% CaCl.
11. Tested squeeze to 1200 P.S.I. Held ok.
12. Shot two squeeze holes at 3770.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE 8/20/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
RESTON, VA 20192

AUG 22 1979

RECEIVED

AUG 23 1979
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13. Squeezed with 100 sacks of class "B" with 2% CaCl.
14. Tested squeeze to 1500 P.S.I. Held ok.
15. Drilled out squeeze cement.
16. Tested squeeze to 1500 P.S.I. Held ok.
17. Perforated nine holes in Pictured Cliffs zone from 3800 to 3814 ft.
18. Frac'd. with 30,000 lb. of 20-40 sand and 30,000 gallons of 1% KCL water.
19. Pulled retrievable bridge plug.
20. Ran 2-3/8", 4.70# E.U.E. tubing with Baker Lok-Set packer. Bottom of tubing at 7623 ft. Packer set at 5494 ft. Top of perforated sub at 7565 ft.
21. Ran 1-1/2", 2.90#, E.U.E. tubing to the Pictured Cliffs. Landed at 3786 ft. R.K.B.
22. Job completed 6/3/79.