NO. OF COPIES RECI	EIVED	Ĺ	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROBATION OFFICE			i

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Ī	DISTRIBUTION		1 1	NEW MEXICO OIL CO	DISERVATION CO	MMISSION	Form (E-1d4	
1	SANTA FE						Supersedes Old C-104 and C-11		
The state of the s						-	Effect	ive 1-1-65	
	FILE		1		AND				
	u.s.g.s.			AUTHORIZATION TO TRA	NSPORT OIL AN	D NATURAL G	SAS		
. [LAND OFFICE	-					AND DESCRIPTION OF THE PERSON	~co	
	0	IL	1 1				Control of the Contro	Carl State of the Carl State o	
	TRANSPORTER -		+-1						
	G	AS					The state of the		
	OPERATOR						7.		
	PRORATION OFFICE	Ε	1				0///		
4.	Operator					[(OIL CON CO	10	
	The Tours	Dotno	Jaum	Corporation			CON	1985 ·	
		retro	Teun	- Corporation			DIST 3	7.	
	Address					1	-03. 20	M.	
	1860 Lincol	n Stre	et,	Suite 1010, Denver, Cole	orado 80295		7 . 3		
	Reason(s) for filing (Che	eck proper	box)		Other (Ple	ase explain)			
]		Change in Transporter of:	Ob an ac	of Ownersh	in-		
	New Well	1					0		
	Recompletion	_		Oil Dry Gas	· 🗀 Aureor	Producing	Company	accessor to	
	Change in Ownership X]		Casinghead Gas Conden	sate 🔛 Supror	Energy Cor	poration		
İ									
	If change of ownership	oive nat	me _		D 0 D 0	OO Farmino	tton New	Meyico 87401	
	and address of previou	s owner.	Su	pron Energy Corporation	, P. U. BOX C	oo, rarming	gion, new	HEATCO 07 101	
	and address of presser								
	PERCENTAGE OF 1	WETT A	ND I	CACE					
11.	DESCRIPTION OF V	WELL A	ND L	Well No. Pool Name, Including Fo	rmation	Kind of Lease	\sim	Lease No.	
	i —			1		State, Federal	or Fee	#107	
	Jicarilla "F	?''		1 Tapacito Pictu	red CITIES		1-2-0		
	Location								
	l [—]	. 1	600	Feet From The South Line	85	O Feet From T	_{The} We	st	
	Unit LetterL	;	000	Feet From TheLine	and	eet 1.0			
				26.77		Dio	Arriba	Carratio	
	Line of Section	27	Town	ship 26 North Range 4 V	vest , NN	1PM, K10	ALLIDA	County	
				- 					
		TD ANCE	ОВТ	ER OF OIL AND NATURAL GA	S				
III.	DESIGNATION OF	IRANSP	OR I	or Condensate	Address (Give addre	ss to which approx	ed copy of this	form is to be sent)	
	Name of Authorized Tra	insporter C	51 O11	Di Condensate					
	! !				<u> </u>				
	Name of Authorized Tra	insporter c	f Casi	nghead Gas or Dry Gas X	Address (Give addre	ss to which approx	ved copy of this	form is to be sent)	
					1800 First	75201	ar parrari	16	
	Gas Company	of Ne	ew Me	exico	Dallas, Texa	ected? Whe			
	If well produces oil or !	Sauids.	,	Unit Sec. Twp. Age.	Is gas actually conf	ected? "The	-11		
	give location of tanks.	.,,,	1	L ! 27 26N !4W		1			
				_ 		-d		•	
	If this production is co	ommingle	d with	that from any other lease or pool,	give commingiing o	rder number:			
IV.	COMPLETION DAT	<u>A</u>			New Well Workov	er Deepen	Plug Back	Same Res'v. Diff. Res'v.	
			1	Oil Well Gas Well	New Well Workov	Deepen	1,100 2002	!	
	Designate Type	of Comp	letior	1 - (X) ! XX	; X	X	1		
	D-4- S-udded		Ī	Date Compi., Ready to Prod.	Total Depth		P.B.T.D.		
1	Date Spudded 6/20/54 e-wrkd 6/20/54		1	7,/7/.54	025	0	833	1	
1	8/16/54			9/29/54	835	0	Tubing Depth		
	Elevations (DF, RKB, R	RT, GR, e.	tc.j	Name of Producing Formation	Top Oil/Gas Pay				
	7190_		Ì	Pictured Cliffs	3800		835		
				1100000			Depth Casing	Shoe	
	Perforations								
				TUBING, CASING, AND	CEMENTING REC	ORD			
	HOLE SIZ	7 E		CASING & TUBING SIZE	DEPT	H SET	SAC	CKS CEMENT	
	7022 31.				195		125		
				9-5/8			250		
				7	5419	<u> </u>	<u> </u>		
							 		
				2-3/8	5988		<u>i</u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	OIL WELL				Producing Method (fr. etc.)		
	Date First New Oil Run	n To Tank	9	Date of Test	Producing Method (. Town hamps and the	, . ,,		
	1								
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size		
	Faudin or Last			- -			1		
					Water-Bbis.		Gas - MCF		
	Actual Prod. During Te	st		Oil-Bbls.	Water - DDIS.				
							1		
	l								
	GAS WELL				Takin or a second	MCE	Gravity of C	ondensate	
	Actual Prod. Test-MC	F/D		Length of Test	Bbis. Condensate/	MMCF	Gravity of C		
	Testing Method (pitot,	hack pr		Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size		
	resting Method (pitot,	Juck proj							
1/1	CERTIFICATE OF	COMPI	JANC	DE .	APPROVED APPROVED CHARLES GHOLSON UL 2 3. 1982				
¥ I.	CERTIFICATE OF	O J.III L		-					
	ARROVED			L 2 3 1982					
	I hereby certify that t	I hereby certify that the rules and regulations of the Oil Conservation				- M A. 100#			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by CHARLES OF DIS								
	above is true and co	omplete t	to the	pest of my knowledge and belief.	BA Aira		. WEDECTA	R. DIST. 🕰.	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation TITLE DEPUTY OIL & GAS INSPECTOR.				·+				
	TITLE . DEPUTY OIL & CHO III								
This form is to be filed in compliance with				ith RULE 1104.					
-					il inia ioim.		-		

Union	Texas PetroLeum Corporati	On
	Vice - President	
	6/11/82 (Title) (Date)	

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple