Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT III P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazzo Rd., Aziec, NM \$7410

					TURAL GA					
MERIDIAN OIL INC.					Well A			1 No.		
drust	naton No	y May	ico 874	00						
P. O. Box 4289, Farmi	ngton, nei	W FICX	100 074		het (Please exploi	in)				
w Well	Chan		seporter of:	_	611	2.4	6-2	3-9	0	
ecompletion L	Oil Casingheed Geo				SI	lec.	•	,		
theses of operator give seems	n Texas P			ration,						
L DESCRIPTION OF WELL						-				
AARO Name			ol Name, Includ DAKOTA,	WILDHO	RSF	Kind of	Lesse edged or Pee	C10	188 No.	
JICARILLA "F"			DAKOTA	WI CONO				_l		
Unit Letter	-:llaco	Pe	et Prom The _	<u>S_</u> ı	les and _85		t From The _		Line	
Section 27 Townshi	26N	R.	04W		NMPM, RIO	ARRIBA			County	
II. DESIGNATION OF TRAN	SPORTER C	F OIL	AND NATU	RAL GA	5					
nume of Authorized Transporter of Oil X or Condensate				Address (C	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
eridian Oil Inc. or Authorized Transporter of Casinghead Gas or Dry Gas			Dry Gus 🔀	Address (Give address to which approved copy of this form is to be sent)						
Gas Company of New Me	xico IUnit Sec		wp. Rgs		Box 1899,	Bloomf		8741	3	
f well produces oil or liquids, we location of tanks.	3=			13 923 222			•			
this production is commissed with that V. COMPLETION DATA	from any other le	ess or po	ol, give commin	ding order ac	mber:					
		d Well	Cas Well	New We	il Workover	Docpon	Plug Back	Same Res∀	Diff Res'v	
Designate Type of Completion Date Spudded	Deta Compl. R	eady to P	rod.	Total Dep	<u>. </u>	I	P.B.T.D.	L	.L	
				7-075	Too Olifica Day			This Death		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			1 ap Out	Top Oil/Gas Pay			Tubing Depth		
reformions							Depth Casin	g Shoe		
	TUBING, CASING AND			CEMEN	CEMENTING RECORD			L capro courter		
HOLE SIZE	CASIN	G & TUE	ING SIZE	 	DEPTH SET			SACKS CEMENT		
							 -			
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE					4 4 .II 24 bar		
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Test	volume of	load oil and ma	Producing	or exceed top all Method (Flow, p	lowable for the ump, gas lift,	s depth or be stc.)	JOF JULY 24 HO		
	Date of 1th			1						
Leagth of Test	Tubing Pressu	70		Casing Pr	THE STATE OF THE S	IN E				
Actual Prod. During Test	Oil - Bbis.	Oil - Bhis.		Water - E	Water - Bbis.		GE NET		}	
GAS WELL						JU	L 3 199	30		
Actual Prod. Test - MCF/D	Length of Test			Bbla. Co	Bbls. Condensate/MMCF		don. biv			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing P	Casing Pressure (Shut-in)		D484.58			
				┦—						
VI. OPERATOR CERTIFI 1 hereby certify that the rules and re					OIL CO	NSEÄV	ATION	บเขเรเ	ON	
Division have been complied with a is true and complete to the best of it	ed that the inform	ation give	evoda a	_			.101	3 1990		
A dife and conficer to the cent of the	1/. [D	ate Approv	ed	336	4		
- Alshe	rjan	wa	jy _	В	у	3.	1)	du		
Leslie Kahwajy			Supervi	on		SUF	PERVISOR	R DISTRI	CT /3	
Frinted Name 6/15/90	(7tde 26-9700	₋∥ा	ītle		 -	1-		
Dute		Tele	phose No.	11				· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.