

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **December 9, 1958**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **Jicarilla Contract 155** Well No. **10** in **SW** **1/4** **SW** **1/4**,
(Company or Operator) (Lease)

M Sec. **30** T. **26N** R. **5W** **South Blanco-Pictured Cliffs** Pool
Unit Letter

Rio Arriba

County. **San Juan** Date Spudded **11-23-58** Date Drilling Completed **11-29-58**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 30

Elevation **6586 (GL)** Total Depth **2974** FTD **2956**

Top ~~Oil~~/Gas Pay **2919** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **Four Shots per foot 2923-2932**

Open Hole _____ Depth _____ Depth _____
Casing Shoe **2974** Tubing **2923**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	204	160
4-1/2"	2912	250
2-3/8"	2929	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **3006** MCF/Day; Hours flowed **5 hours**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **15,000 gallons water, 20,000 pounds sand.**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter **None**

Gas Transporter **Pacific Northwest Pipeline Corporation**

Remarks: **Includes 2982' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2929' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as shut in South Blanco Pictured Cliffs Field development gas well December 7, 1958. Preliminary test December 7, 1958, 3006 MCFPD, Pitot Tube Measurement.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 10 1958** , 19____

Pan American Petroleum Corporation

ORIGINAL SIGNED

By: **D. J. SCOTT**
(Signature)

Field Clerk

Send Communications regarding well to T. 3

Name **Pan American Petroleum Corporation**

Address **Box 487**

Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Supervisor Dist. # 3

Title _____

RECEIVED
DEC 10 1958
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