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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Onsoldiated Oil 4 Gas Inc. (Company or Operator) I Sec 23 T. 268 R. 3 NMPM, cita problem of the prilling Completed Level to the Please indicate location: D C B A Perforation 3556 3576, 3592 3666 E F G H Open Hole Casing Shoe 3709 Tuking 3445 Dit MELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size of Sire Sire Fret Sat (Footable) Notical Prod. Test: bbls.oil, bbls water in hrs, min. Size of Sire Sire Fret Sat 1				Faru	ington, New View	(Date)
Top Original Signed Company of Operators	E ARE H	EREBY RE	EQUEST!!	NG AN ALLOWABLE FOR A	WELL KNOWN AS:	
Title AFM and companies on the process of the proce	onsolid	sted Oil	& Gas I	nc. Lowe	, Well No, i	n
Please indicate location: D	I	Sec	-	\ <i>\</i>	NMPM.,tiqcito	P∞
Please indicate location: D	Rio	rribe		County. Date Spudded.	64 Date Drilling	Completed
PRODUCING INTERVAL - Perforations 3556-3576, 3592-3606 Depth Open Hole Casing Shoe 3706 Tubing 34.45 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Chok and oil used: bbls.oil, bbls water in hrs, min. Size Chok and oil equal to volume of chok and oil equal to volume of chok and oil equal to volume oil oil equal to volume oil oil equal to vo			_	Elevation 605	Total Depth_3775	PBTD 3657
Depth Casing Shoe 3200 Depth Tubing 31.5 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Depth Choke Size Size Acid and Cassing and Cassi	D	C B	A		Name of Frod. Form.	ctured Odffs
M N O P Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used); bbls.oil, bbls water in hrs, min. Size GAS WELL TEST	E	F G	H		~ Depth	
M N O P load oil used): bbls, oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day: Hours flowed Choke Size (FOOTAGE) Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 11.014 MCF/Day: Hours flowed 2 Choke Size 3/4 Method of Testing: one point Buck pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an anoli: 75.00% Sand 53.130 cllowed. Tasing Tubing Date first new Press. 11.01 Transporter Lacar Trucking Gas Transporter Southern Union Gas Co. Thereby certify that the information given above is true and complete to the best of my knowledge. 11. COM. OIL CONSERVATION COMMISSION OTIGINAL Signaur TitleARRM Mappenint Fracture. Send Communications regarding well to:	L	K J	I •		ls.oil,bbls water	Choke in hrs, min. Size
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In 3445 Casing Press. 881 Date first new oil run to tanks Oil Transporter Lagar Trucking Gas Transporter Southern Union Gas Co. I hereby certify that the information given above is true and complete to the best of my knowledge. 11. COM. Oproved. APR. 1. 3. 1964. 19. Consolidated Oil & Oas Inc. (Company or Obrator) OIL CONSERVATION COMMISSION OTIGINAL Signed Emery. G. Arnold Title Franciscus Send Communications regarding well to: Send Communications regarding well to:	8 5/8	171	100	Choke Size 3/4 Method cf T	esting: one point Bac	c pressure
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