District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	KE	EQUEST				UTHORIZ	ATION T	O TRANSPO	ORT		
		Operator N	lame and Ad	dress			² OGRID Number				
Burl	ington	Resour	ces Oil	& Gas				14538			
PO B							³ Reason for Filing Code				
Farmington, NM 87499								co - 7/11/96			
	Number			5 Poo	ol Name	° Pool Code					
30-039-6295 BLANCO P.C.						SOUTH (GAS) 72439					
						rty Name ⁹ Well Number					
					JGHN #5						
II 10 CC.	T		· · · · · · · · · · · · · · · · · · ·								
II. 10 Surfa	Section	Town:	ahin D	0000	Lat Ida	Feet from the	North/South Line	a I F. 4 C 41 .	I Fratallina		
L L	29		26N	ange 006W	Lot.Idn	1900	S	Feet from the	East/West Line	County RIO	
	<u> </u>									ARRIBA	
11 Bottom			· · · · · ·				T				
UI or lot no.	Section	Towns	ship R	ange	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
					<u> </u>						
12 Lse Code		13 Producing N	Method Code	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number 16	C-129 Effective Da	ite 17 C-12	9 Expiration Date	
III. Oil an											
	sporter RID	'	19 Transporter Name and Address			²⁰ POD		²¹ O / G	²² POD ULSTR Location and Description		
	57		EL PASO FIELD SERVICES P.O. BOX 1492					G	L-29-T026N-R006W		
			EL PASO, TX 79978								
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IV. Produ	ced Wa	tor									
IV. I IOuu	ceu vva		POD				24 POD U	LSTR Location and	Description		
			_			l					
V. Well C		on Data									
25 Spud Date			26 Ready Date 27			TD ²⁸ PBTD		PBTD	²⁹ Perforations		
		1									
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	Hole Size		31 (Casing & Tul	bing Size	32	Depth Set		¹¹ Sacks C	Cement	
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	est Dat	a 35 Gas Deliv		Casing & Tul		" Test Length		Tbg. Pressure		Pressure	
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VI. Well T	est Dat						36	Tbg. Pressure		Pressure	
VI. Well 7 14 Date New Oil 40 Choke Size	est Dat	35 Gas Deliv	ery Date	36 Test D	ate	37 Test Length	38	AOF	39 Csg.	Pressure Method	
VI. Well 7 14 Date New Oil 40 Choke Size	est Dat	35 Gas Delive	ery Date Conservation	36 Test D. 42 Water Division hav	ate	37 Test Length	38		39 Csg.	Pressure Method	
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