

NM OCC-3
Truby-1
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Wildcat Formation Pictured Cliffs County Rio Arriba
Initial EX Annual _____ Special _____ Date of Test 8-15-57
Company Northwest Production Corp. Lease "C" Well No. 9-30
Unit L Sec. 30 Twp. 26N Rge. 4W Purchaser Not connected
Casing 5 Wt. 11.5 I.D. _____ Set at 3295 Perf. 3173 To 3214
Tubing 1 1/2 Wt. 2.3 I.D. _____ Set at 3199 Perf. _____ To _____
Gas Pay: From 3173 To 3214 L _____ xG .650 -GL _____ Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 8-6-57 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Hyd) (Choke) (Meter) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						1051		1051		81
1.		3/4	144		56	144	56	784		3 hrs
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	14.1605		156	1.0039	.9608	1.014	2161
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1063 P_c² 1130.0

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						633.6	496.4		2.28
2.									
3.									
4.									
5.									

Absolute Potential: 4,354 MCFPD; n .85/2.0148

COMPANY Pacific Northwest Pipeline Corp.
ADDRESS 405 1/2 W. Broadway, Farmington, New Mexico
AGENT and TITLE C. R. Wagner, Well Test Engineer
WITNESSED _____
COMPANY _____

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressibility factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

DRILLING DEPARTMENT

COMPANY Northwest Production Corp.

LEASE "C" WELL NO. 9-30

DATE OF TEST 8-15-57

SHUT IN PRESSURE (PSIG): TUBING 1051 CASING 1051 S. I. PERIOD 8 DAYS

SIZE BLOW NIPPLE 3/4" B.M. Choke

FLOW THROUGH Tubing WORKING PRESSURES FROM Casing

[illegible]

START AT: 11:15 AM END TEST AT 2:15 PM

REMARKS: Light fog of H₂O and surging

TESTED BY: C. R. Wagner

WITNESS: _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>2</u>		
COLLATION		
Expenditure		
Expenditure	<u>7</u>	
Production Office		
State and Office		
U. S. A. S.	<u>7</u>	
Transporter		
File	<u>7</u>	✓