

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Albuquerque, New Mexico.....August 20, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. "C", Well No. 9-30, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
L, Sec. 30, T. 26N, R. 4W, NMPM., Wildcat (PC) Pool
Unit Letter
Rio Arriba County. Date Spudded 7-21-57 Date Drilling Completed 8-6-57

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 6658 under grade Total Depth 3295 PBDT 3267
Top Oil/Gas Pay 3173 Name of Prod. Form. Piet Cliffs

PRODUCING INTERVAL -

Perforations 3173-3214
Open Hole _____ Depth _____ Casing Shoe 3295 Depth Tubing 3199.37'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|--------------|----------------|------------|
| <u>7-5/8</u> | <u>132.62</u> | <u>75</u> |
| <u>5</u> | <u>3282.5</u> | <u>100</u> |
| <u>1 1/2</u> | <u>3199.37</u> | <u>-</u> |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,161 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

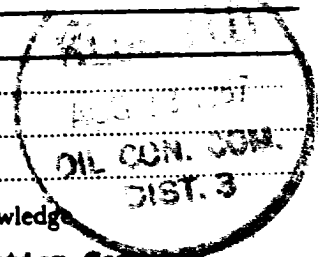
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/40,000 gals wtr and 40,000# sd

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Waiting on Pipeline

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: _____, 1957, 19. _____ Northwest Production Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
Title Supervisor Dist. # 3

By: Ray Phillips
(Signature)

Title: Asst. Mgr., Prod. Opr.
Send Communications regarding well to:

Name: W. R. Johnston

Address: 520 Simms Bldg., Albuquerque, N.M.

| | | | |
|-----------------------------|--|---|---|
| OIL CONSERVATION COMMISSION | | | |
| AZTEC DISTRICT OFFICE | | | |
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