

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side


1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. CONT 100
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No. JICARILLA
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FNL - 990' FEL, SEC. 30, T26N-R03W, UNIT LETTER 'H'		8. Well Name And No. JICARILLA D#4
		9. API Well No. 30-039-06301
		10. Field And Pool, Or Exploratory Area TAPACITO PICTURED CLIFF
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE REVERSE FOR PLUG AND ABANDONMENT SUMMARY AS PROVIDED BY A-PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER	Title Agent for Conoco Inc.
Signature 	Date 01/17/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Brian W. Davis	Lands and Mineral Resources Title FEB 01 2001
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

Conoco Inc.

Jicarilla D #4

1950' FNL & 990' FEL, Section 30, T-26-N, R-3-W

Rio Arriba County, NM

Jicarilla Contract No. 100

API No. 30-039-06301

January 4, 2001

Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

Plug #1 is fill covering the Pictured Cliffs perforations from 3814' to 3460'.

Plug #2 with retainer at 3400', mix 83 sxs Type II cement, squeeze 66 sxs outside casing from 3540' to 3370' and leave 17 sxs inside to casing to 3232' to cover Kirtland and Ojo Alamo tops.

Plug #3 with 107 sxs Type II cement pumped down the 4-1/2" casing from 250' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified JAT on 12/28/00

- 12-29** MOL. Held JSA. RU. Open up well and blow down. ND wellhead; had old mission valve with 3" outlets, rusted up bolts and nuts. NU BOP and test. PU on tubing and work donut free with slap nut. Pull 30,000# to get donut up, tubing stuck. Work tubing pulling 35,000#, let sit; weight went down to string weight of 17,000# to 18,000#. Worked 1 full joint out of well and LD. TOH with tubing dragging and tally 57 stands 2 joints and 1 30' perf joint. Pulled 116 joints 2-3/8" EUE tubing, total length 3710'. Tubing has drilling mud film on outside. Shut in well and SDFD.
- 01-02** Safety Meeting on JSA. RU A-Plus wireline truck and TIH with 4-1/2" gauge ring to 3460' and tag, unable to go deeper. B. Davis approved procedure change to omit plug #1 and proceed to plug #2. Plug #1 is fill covering the Pictured Cliffs perforations from 3814' to 3460'. Perforate 3 HSC squeeze holes at 3450'. Set 4-1/2" DHS cement retainer at 3400'. Pressure test tubing to 1000# for 5 min, held OK. Sting out and load hole, circulate clean with 35 bbls water. Pressure test casing to 500# for 5 min, held OK. Sting into to retainer and establish rate into squeeze holes 1-1/4 bpm at 1000#. Plug #2 with retainer at 3400', mix 83 sxs Type II cement, squeeze 66 sxs outside casing from 3540' to 3370' and leave 17 sxs inside to casing to 3232' to cover Kirtland and Ojo Alamo tops. TOH. Perforate 3 HSC squeeze holes at 1590'. Establish rate into squeeze holes 1-1/2 bpm at 500#. Set 4-1/2" PlugWell retainer at 1540'. Sting in and out of retainer with tubing; load hole with 1-1/2 bbls water and sting into retainer. Establish rate into squeeze holes 1-1/2 bpm at 500#. Pug #3 with retainer at 1540', mix 51 sxs Type II cement, squeeze 39 sxs outside casing from 1590' to 1490' and leave 12 sxs inside casing to 1437' to cover Nacimiento top. TOH and LD tubing. Shut in well and SDFD.
- 01-03** Held Safety Meeting on JSA. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 250'. Establish circulation out bradenhead with 16 bbls. Plug #3 with 107 sxs Type II cement pumped down the 4-1/2" casing from 250' to surface, circulate 1 bbl good cement out bradenhead. Partially RD and ND BOP. Dig out and cut off wellhead; found cement down 10' in 4-1/2" casing and down 8' in annulus. Had to chip out old cement. Mix 12 sxs Type II cement to fill casing and annulus, then install P&A marker. RD and MOL. T. Muniz, Jicarilla Apache Tribe was on location.