

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas July 8, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Jicarilla, Well No. 6-J, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 25 T. 26N R. 5W NMPM, So. Blanco Pictured Cliffs Pool
Unit Letter

Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 5-30-59 Date Drilling Completed 6-8-59
Elevation 6635' Total Depth 3280' PBTD

Top Oil/Gas Pay 3122' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3122-3200'
Open Hole Depth Casing Shoe Depth Tubing 3160'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: Too small to Measure MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|--------|-----|
| 9-5/8 | 197.21 | 120 |
| 5-1/2 | 3276.5 | 150 |
| 2" | 3160 | |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,712 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Point Back Press. Test CAOP 3,791 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fraced w/57,120 gals water, 100,000# Sand TB- 41NPM

Casing Tubing Date first new Press. 1039# Press. 1039# oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 1 1959, 19 SOUTHERN UNION GAS COMPANY

(Company or Operator)

By: P. J. CLOTE

Paul J. Clote (Signature) Manager

Title: Drilling and Production

Send Communications regarding well to:

Name: Paul J. Clote

Address: 1001 Burt Building, Dallas, Texas

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

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|------------------------------------|-----------------------|----------|
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