

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

**I. Operator**  
Southern Union Exploration Company  
Address  
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of operator and address.  
If change of ownership give name and address of previous owner  
10300 N. Central Expressway, Bldg. V, 5th Fl.  
SUPRON Energy Corporation, Dallas, Texas 75231

**II. DESCRIPTION OF WELL AND LEASE**  
Lease Name Jicarilla "B" Well No. 6 Pool Name, Including Formation Tapacito Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. 106  
Location  
Unit Letter F : 1850 Feet From The North Line and 1545 Feet From The West  
Line of Section 25 Township 26N Range 4W, NMPM, Rio Arriba County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Gas Company of New Mexico First International Bldg., Dallas, TX 75202  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

**IV. COMPLETION DATA**  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Drill Restv.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Taking Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
**GAS WELL**  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity or Condensate  
Testing Method (spot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

**VI. CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ronald M. Seitz  
Drilling & Production Engineer  
(Signature)  
(Title)  
12/30/80  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED 12/28/1981  
Original Signed by FRANK T. CHAVEZ  
BY  
TITLE  
SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells, on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Form C-104 must be filed for each well to maintain

