Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRANSPORT	T OIL AND NATURAL GAS	
Merit Energy Compan			11 API No.
Address			30 039 04301c
12222 Merit Drive, Reason(s) for Filing (Check proper bo		Dallas, Texas 75251	
New Weil	Change in Transporter o	Other (Please explain) of:	
Recompletion [7]	Oil Dry Gas	Effective June	1, 1993
Change in Operator KX If change of operator give name	Casinghead Gas Condensate	<u> </u>	
and address of previous operator 50	outhern Union Explorati	on Company 324 Hwy YS64,	NBU3001 Farmington, NM 8
II. DESCRIPTION OF WEL	· · · · · · · · · · · · · · · · · · ·		
Jicarilla B	1		d of Lease No. e, Federal or Fee 106
Location			
Unit Letter F	: 1850 Feet From Th	ne North Line and 1545	Feet From The West Line
Section 25 Town	nship 26 North Range 4	West , NMPM, Rio Arr	iba County
III DECICALITICAL OF TRA	•		
Name of Authorized Transporter of Oil	ANSPORTER OF OIL AND NA	ATURAL GAS Address (Give address to which approve	d conv of this form is to be sent)
Name of Authorized Transporter of Cau			1
Gas Company of New Me If well produces oil or liquids,		Rge. Is gas actually connected? When	Bloomfield, NM 87413
give location of tanks.			
I this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give comm	ningling order number:	
	Oil Well Gas We	II New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completio			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
chorations			Depth Casing Shoe
	TUBING, CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TECT DATA AND DECLE	COT POR LILI OWARD		
. TEST DATA AND REQUE IL WELL (Test must be after		sust be equal to or exceed top allowable for this	denth or he for full 24 hours
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, et	
and the			312 - 32
ength of Test	Tubing Pressure	Casing Pressure	Ch dd Size DEO1 0 1893
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
			OIL CO.
AS WELL			, DIST
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	·		
I. OPERATOR CERTIFIC		OIL CONCEDIA	TION DIVIDION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		Date Approved <u>DEC 1 5 1993</u>	
A	C. an	hare whilesen	T 0 1000
Signature Show	K. Tanners	By	1
<u>Shery</u> l J. Carruth		B	
Printed Name	Title 214/701-8377	Title SUPERVISC	PR DISTRICT #3
<u>11/30</u> /93 Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.