Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

						AUTHORI TURAL G					
MANOCO PRODUCTION COMPANY						Weil API No. 300390630900					
ddress P.O. BOX 800, DENVER,	COLORA	DO 8026	01							····	
leason(s) for Filing (Check proper box) lew Well lecompletion Thange in Operator Change of operator give name	Oil Casinghe	Change in	Dry C	las 🔲	Oth	et (Please expl	lain)			J	
id address of previous operator											
DESCRIPTION OF WELL AND LEASE     Well No.   Pool Name, Includi   JICARILLA APACHE A 118   5   GAVILAN P						CLIFFS (		of Lease Federal or Fe	f Lease Lease No.		
Occation Unit LetterC		1150		From The	FNT.		690	et From The	FWL	Line	
Section 25 Townshi	P 26	<b>N</b> SECT	Range	e 50		мрм,		ARRIBA		County	
II. DESIGNATION OF TRAN	ISPORTI	ER OF O				ve address to w	hich approved	couv of this	form is to be si	ent)	
GARY WILLIAMS ENERGY CORPORATION  Jame of Authorized Transporter of Casinghead Gas or Dry Gas X						P.O. BOX 159, BLOOMFIELD, NN 87413 Address (Give address to which approved copy of this form is to be sens)					
EL PASO NATURAL GAS CO f well produces oil or liquids, ve location of tanks.	Sœ.	Twp.	Rge	P.O. BOX 1492, EL PASO ls gas actually connected? When			f TX 79978				
this production is commingled with that V. COMPLETION DATA	from any ot	her lease or	pool, g	ive comming!	ing order num	ber:					
Designate Type of Completion	Oil Wel	Oil Well   Gas Well			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
erforations					I			Depth Casing Shoe			
					CEMENTING RECORD DEPTH SET				SACKS CEMENT		
TIOLE SIZE	CASING & TUBING SIZE				DET WOL						
TEST DATA AND REQUE					be equal to or	exceed ton all	omable for thi	depth or be	for full 24 hou	as)	
tate First New Oil Run To Tank	est must be after recovery of total volume of load oil and must To Tank Date of Test				Producing Method (Flow, pump, gas lyt, etc.)						
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	VE	<u>Ui</u>		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gal-MCF	1990	<u>U</u>		
GAS WELL							•	J			
ictual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				. 3 1D[V.	. — -	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ations of the	e Oil Consei ornstion giv	rvation			OIL CON	•	ATION 2 1990	DIVISIO	NC	
Signature					Date Approved 101 2 1990						
Doug W. Whaley, Sta Printed Name June 25, 1990	ff Admi		Title	4280	Title	SUP	ERVISOR	DISTRIC	T #3	La La de La Caración de Car	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4). Separate Form C-104 must be filed for each pool in multiply completed wells.