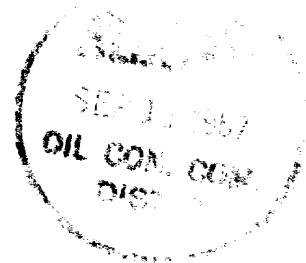


✓

THE APPLICATION OF NORTHWEST PRODUCTION CORPORATION FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS JICARILLA "E" WELL NO. 7-28, LOCATED IN THE NW/4 NE/4 OF SECTION 28, TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM, RIO ARriba COUNTY, NEW MEXICO IN THE TAPACITO-PICTURED CLIFFS GAS POOL AND THE BLANCO MESAVERDE GAS POOL.

ORDER NO. DC-474



ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Northwest Production Corporation made application to the New Mexico Oil Conservation Commission on June 19, 1957, for permission to dually complete its Jicarilla "E" Well No. 7-28, located 990 feet from the North line and 1650 feet from the East line of Section 28, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, in the Tapacito-Pictured Cliffs Gas Pool and the Blanco Mesaverde Gas Pool.

Now, on this 15th day of August, 1957, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant, herein Northwest Production Corporation be and it hereby is authorized to dually complete its Jicarilla "E" Well No. 7-28, located in the NW/4 NE/4 of Section 28, Township 26 North, Range 3 West, Rio Arriba County, New Mexico, in such a manner as to produce gas from the Tapacito-Pictured Cliffs Gas Pool and gas from the Blanco Mesaverde Gas Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing, of gas, oil and gas, or oil produced from either or both of the separate strata,

PROVIDED HOWEVER, That prior to the actual dual completion the operator shall make pressure tests of the casing to prove that no casing leaks exist. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak. The results of these tests shall be reported to the Commission on Form C-103.

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110, and Form C-122, outlining the information required on those forms by existing Rules and Regulations, and two copies of the electric log of the well.

PROVIDED FURTHER, That said subject well for dual completion and



production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-liquid ratios thereof determined, and

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests and packer leakage tests upon completion and annually thereafter during the Deliverability Test Period for the Blance Mesaverde Pool, commencing in 1958, and whenever the packer is disturbed, but not excluding any other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of the Commission and by representatives of offset operators if any there be at their election, and the results of each test properly attested to by the applicant herein and all witnesses, shall be filed with the Commission within fifteen (15) days after completion of such test, and further, that applicant shall file with the Commission in duplicate a packer-setting affidavit, which affidavit shall be due within fifteen (15) days of the dual completion or whenever the packer is disturbed.

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-liquid ratios and reservoir pressure determination of each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

Done at Santa Fe, New Mexico, on the year and the day hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.  
Secretary-Director

SEAL

Production shall be stopped in such a way that necessary...  
all tests, including production tests and other tests...  
and promptly thereafter during the Commission's...  
reservoir is left, commencing in 1954, and whenever the...  
but not including any other tests and/or...  
and in such manner as deemed necessary by the...  
subsequent tests shall be witnessed by representatives...  
of representatives of oil and gas operators if any...  
the results of such tests properly witnessed by the...  
all witnesses, shall be filed with the Commission...  
after completion of such test, and further, that...  
Commission in duplicate a packet containing...  
one within fifteen (15) days of the...  
distribution.

subject well, the Commission shall...  
of the mechanical installation which was...  
the seal between the struts, and a special...  
reservoir and reservoir pressure determination...  
immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause...  
retained by the Commission for such further...  
necessary or convenient for the prevention...  
correlative rights upon failure of...  
of this order after proper notice and...  
the authority hereby granted and...  
assigned to limit its activities to...  
of conservation.

Done at Santa Fe, New Mexico, this...  
designated.

Witness my hand and seal...  
this 10th day of...

Secretary of the...  
Commission