

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-06310
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jicarilla 117E
8. Well No. 7
9. Pool name or Wildcat Tapacito PC/ Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7257 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location
Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line
Section 28 Township 26N Range 03W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7257 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Downhole Commingle</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Tapacito PC (85920) and Blanco MV (72319).

PC perforations 3898-3958', MV perforations 5640-6190'

Current Rates: PC 35 MCFD, MV Non-productive. Recommended allocation - Subtraction Method following 60 days of stabilized production as noted after water shut off as noted on 3160-5. Rates reported to NMOCD-Aztec for final determination.

All formation fluids are compatible and no loss of production will result by commingling.
All working interest, overriding and royalty interests are identical in this wellbore.

The BLM has been notified via intent to perform downhole work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Brink TITLE Production Superintendent DATE 1/12/01

TYPE OR PRINT NAME Gary Brink TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE JAN 17 2001

CONDITIONS OF APPROVAL, IF ANY:

040257A2