NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)

REQUEST FOR (DIL) - (GAS) ALLOWABLE

New Well ACCRECATION.

February 26, 1957

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

| | it Lett | | Sec ? | 9 | G AN ALLOWABLE FOR A WELL KNOWN AS: Jicarilla ATION Contract 155 , Well No. 7 , in SW 1/4 | fs Po | | |
|---|---------------------------|---------|---|---|---|--------------|--|--|
| • · · · · · · · · · · · · · · · · · · · | R | o Arr | iba | ••••• | County. Date Spudded 11/17/55 , Date Completed 12/12/ | 55 | | |
| | Please indicate location: | | | ion: | | | | |
| D | | С | В | A | Elevation 6497 Total Depth 2936 P.B. | 2913 | | |
| E | 1 | F | G | Н | Top con gas pay 2862 Name of Prod. Form Pictured | Cliffe | | |
| × | | | | | Casing Perforations: See Below | | | |
| L | | K | J | 1 | Depth to Casing shoe of Prod. String | •••••• | | |
| М | | N | O | P | Natural Prod. Test | ВОРІ | | |
| | | | | | based on bbls. Oil in Hrs. | Min | | |
| | Sec | tion | 29 | | Test after acid or shot | BOPI | | |
| C | aing a | nd Cem | enting I | Becord | | All Care | | |
| Si | re | Feet | · | Sax | Based on bbls. Oil in Hrs. | Min | | |
| 8- | /g# | 165 | 1 | 25 | Gas Well Potential 5190 MCFPD | | | |
| | /2* | 2929 | 1, | 00 | Size choke in inches 2" outlet | O S | | |
| <i>y</i> . | 12 | 2727 | - | | | S. 8 | | |
| 2-3 | 3/8* | 2891 | | | Date first oil run to tanks or gas to Transmission system: | | | |
| | | | | | Transporter taking Oiler Gas: Pacific Northwest Pipeline Co | moratic | | |
| 4 | T | 7 | | | THOR F GLORITH 31 TO GO JANON COMMITTE I | W ID # | | |
| | | | | | 2*OD 5.012*ID 14 LB Casing; 2891' of 2-3/8*OD 1.995*ID 4 2867-2886 4 shots/ft., with 19,000 gallons water and 30 | | | |
| | | | | | s/minute. Test after frac 5190 MCF per day. | - | | |
| - | | | | | mation given above is true and complete to the best of my knowledge. | | | |
| Approv | ed ed | cerury | uiat u | ic miori | and on given above is true and complete to the dest of my knowledge. | | | |
| | | | | *************************************** | MAR 8 1957 , 19 OPTIONAL SIGNED BY | | | |
| OIL CONSERVATION COMMISSION | | | | | COMMISSION By: (Signature) | | | |
| | | Origina | 9. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. | 2. | (Signature) | | | |

Address......FARMINGTON, NEW 1457106

| | | | OIL CONSERVATION COMMISSION |
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