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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (X) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 16, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Contract, Well No. 16, in SW 1/4 NW 1/4,
(Company or Operator) (Lease) 155
E, Sec. 30, T. 26N, R. 5W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded September 7, 1961 Date Drilling Completed September 24, 1961

Please indicate location:

Elevation 6681' (GL) Total Depth 7390' PBD 7350'

Top xx/Gas Pay 7266' Name of Prod. Form. Graneros

PRODUCING INTERVAL -

Perforations Perforated Graneros with 8 shots per foot 7271-7278'.

Open Hole --- Depth 7390 Casing Shoe 7390 Depth 7270' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 3311 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,800 gallons of water and 30,000 pounds sand. (MCA)

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in Basin Dakota Field Development well October 13, 1961.

Preliminary test October 12, 1961, flowed 3 hours and gauged 3311 MCF per day with
tubing pressure flowing 250 psi and casing pressure flowing 625 psi. RDB 66931.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 18 1961, 19.....

Pan American Petroleum Corporation

ORIGINAL SIGNED BY (Company or Operator)

L. R. TURNER

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

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