

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Merit Energy Company						95 JUN 19 PM 12:00	
3. ADDRESS AND TELEPHONE NO. 12222 Merit Drive, Suite 1500, Dallas, Tx 75251						ALBUQUERQUE, N.M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1130' FNL & 1055' FWL At top prod. interval reported below Same At total depth Same						14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 8-30-61		16. DATE T.D. REACHED 11-29-61		17. DATE COMPL. (Ready to prod.) 6-15-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6886 DF	
19. TOTAL DEPTH, MD & TVD 8020		20. PLUG, BACK T.D., MD & TVD 8006		21. IF MULTIPLE COMPL., HOW MANY* 2		22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 5663-5758						24. WAS DIRECTIONAL SURVEY MADE	
25. TYPE ELECTRIC AND OTHER LOGS RUN NA						26. WAS WELL CORRED	
19. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4		32.75		297		15	
7 5/8		26.40		5990		9 7/8	
						600 cu. ft.	
						SX	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2		5873		8018		350 cu. ft.	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2		5588		5588 &			
2 3/8		7565		7565			
31. PERFORATION RECORD (Interval, size and number) 5663-5758 14 holes 1 spf							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5663-5758				Acidize w/1000 gals 7 1/2% HCL			
				Frac w/518 bbls gelled wtr &			
				93,000# sand			
3. PRODUCTION							
DATE FIRST PRODUCTION 6-16-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-16-95		HOURS TESTED 24		CHOKE SIZE 16/64		PROD'N. FOR TEST PERIOD	
LOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-API (CORR.)	
800		0		4		512 0 49.8	
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Michael Dick	
5. LIST OF ATTACHMENTS Plat							
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Robert R. Matzel		TITLE Regional Manager				DATE 6-16-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.