Form 3 160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993

**BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. **CONT 106** SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICA TE 1. Type of Well Jicarilla Oil Well 8. Well Name and No. 2. Name of Operator Jicarilla B # 9A CONOCO INC. 9. API Well No. 3. Address and Telephone No. 30-039-06327 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10. Fiffapitico Picinted CMffs; 4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Blanco MV, Wildhorse Dakota 11. County or Parish, State Section 26, T-26-N, R-4-W, D 1130 FNL & 1055 FWL Rio Arriba CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonm ent Change of Plans Recompletion New Construction Subsequent Repon Non-Routine Fracrunng Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Downhole Commingle Dispose Water Noie: Reponresuksof multiplecompitiononWdl Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* It is proposed to Downhole Commingle the Pictured Cliffs, Mesaverde & the Dakota in this well according to the following procedure:

- 1. MIRU WU, Kill well, sting out of Baker Model A-5 Dual string pckr & POOH w/ & lay dwn 1.9" 2.9# EUE tbg
- 2. PU 2 3/8" 4/7# longstring to release Baker Model "A-5" dual string hydraulic packer. Pkr should release w/30,000# over string
- 3. Sting out of Guiberson Model "A" Permanent production pkr & POOH w/23/8" 4.7# tbg & baker Model "A-5" pkr.
- 4. RIH w/pkr milling tools, mill over Guiberson Model"A" production pkr at 7565' using 1% KCL wtr dwn the tbg POOH w/pkr remains
- 5. RIH.w/bit & casing scraper, POOH w/bit & scraper
- 6. RIH w/CIBP, set @ 7925', POOH
- 7. RIH w 2 3/8" tbg and SN, land tbg mid-per Dakota zone @ 7920'
- 8. Put well on production

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OUL COM. DUY

14. I hereby certify that the foregoing is true and correct	Kay Maddox	0 607
Signed	Tide Regulatory Agent	Date 2009, 199
(This space for Federal or State of Fice 155) Approved by	Lands and Mineral Flescureդն	FEB 2 3 1998
Conditions of approval if any:		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

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## CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator	Conoco Inc.	Well Name	<u> Jicarilla E</u>	<u> Well</u>	#9A
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- 1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
- 2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
- 3. The following modifications to your downhole commingling program are to be made: None