

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

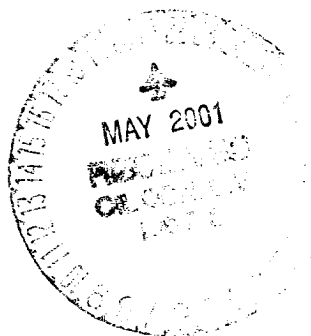
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 106
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		8. Well Name and No. JICARILLA B 9A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R4W Mer NWNW		9. API Well No. 30-039-06327
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. proposes to repair casing leak as per attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #4321 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 05/17/2001 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature	Date 05/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Office
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 5/18/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Repair Casing
Jicarilla B 9A
26D 26N 4W
Printed: 2/28/01

Objective: Test casing for suspected casing leaks, if necessary repair casing with cement squeezes, then return the well to production.

Well Information:

Casing: 7 5/8" 26.4 lb/ft set at 5990'
Capacity - .0459 bbl/ft or 1.9815 gals/ft
DV Tool @ 3780'
Top of Cement on 1st stage 5390 by Temp Survey
Top of Cement on 2nd stage 2450 by Temp Survey

Liner: 5.5" 15.5 lb/ft set from 5873' to 8018'
PBTD 7925' (CIBP model N-1)
Capacity - .0238 bbl/ft or .9997 gals/ft
Squeezed Liner Top with 50 Sacks

Tubing: 2 3/8" to 7851'
Capacity - .00387 bbls/ft or .1626 gals/ft
Total Volume - 30.4 bbls or 1276 gals

Pictured Cliffs Perforations: 3510' - 3540'

Mesa Verde Perforations: 5663' - 5758'

Dakota Perforations: 7725' - 7748'
7840' - 8000' (below CIBP)

1. Move in and rig up pulling unit.
2. Nipple down wellhead and nipple up BOP
3. Pull tubing.
4. Pick up RBP and packer for 7 5/8" 26.4 lb casing and run in hole.
5. Set RBP above MV perfs and begin testing casing to 1000 psi coming out of the hole.
6. If the 7 5/8" casing tests, pickup RBP and packer for 5 1/2" and test the liner for pressure integrity.
7. **Once the leak is identified notify engineering for cementing recommendation.**

8. Run in the hole with cast iron bridge plug and set approximately below 50' below the leak. Place 10 ' of sand on top of the bridgeplug (note 14.3 lbs of sand per gallon of volume).
9. Run in hole with cementing packer or retainer depending on what size casing is being squeezed and squeeze leak as per engineering recommendation. Establish injection into the casing leak. Hesitation squeeze casing leak to 1000 psi as per cementing recommendation. If a 1000 psi squeeze is not achieved with the recommended cement volumes, over displace with tubing and casing volume +20 barrels of water. POOH with tubing and WOC
10. Pick up bit, drill out cement to sand on top of CIBP. Pressure test leak to 1000 psi. If zones are open above the squeeze point, a packer will be required to test the pipe. If the leak does not hold, re-squeeze leak, drill out and re-test.
11. When squeeze tests, drill out CIBP.
12. Re-perforating and/or stimulation of perforations may be necessary to re-establish production. An additional engineering recommendation will be prepared to follow the cement squeeze if stimulation is necessary.
13. Run in hole with tubing to approximately 7740' with seating nipple for plunger operations.
14. Nipple up wellhead for plunger operation and connect to sales.
15. Swab in well. Note: that considerable swabbing may be necessary given the unknown amount of dump flooding that may have occurred. A call will have to be made on how long to swab with the pulling unit. If no gas is seen in the first two days, then we should switch to a swab unit.
16. Rig down and move off pulling unit.

Prepared by: Pat Bergman
December 7, 2000