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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado December 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Jicarilla "B", Well No. 1-26, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 26, T. 26N, R. 4W, NMPM., Basin Pool
Unit Letter

Rio Arriba

County. Date Spudded 10/22/63 Date Drilling Completed 10/31/63
Elevation 6910' KB Total Depth 8026 PBD 7994

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7762 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7762-82', 7890-7916', 7938-46'

Open Hole Depth Casing Shoe 8026 Depth Tubing 7700

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1477 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 86,500 lbs. sand and 121,250 gals. water

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 6 1964, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: W. H. Williams (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.

