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PRORATION OFFI	cit	/		
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

erea int	o the sto	CK taliks	. Va. musi	Denver, Colorado December 30, 196 (Place) (Date)
74177 A (2)	r urbi	DV DF	OUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Conso	e neke slidate	d Oil	& Gas.	Inc. Jicarilla "B", Well No. 1-26 , in NW 1/2 NE 1/4,
	· C	- A- One	-200F)	(Lesse)
	B	, Sec	26	T 26N, R 4W, NMPM, Blanco Pool
Umr	Rio	Arrib	a	County. Date Spudded 10/22/63 Eats Emiling Completed 10/31/63
	lease inc			Elevation 6910 KB Total Depth 6020 PBID 1771
	16256 1110		<del>,</del>	Top Oil/Gas Pay 5602 Name of Prod. Form. Mesaverde
D	C	В	A	PRODUCING INTERVAL -
1		0		Perforations 5602-40', 5670-76', 5714-42', 5760-84'
E	F	Ģ	H	Depth Depth Depth Casing Shoe 8026 Tubing 5546
L	K	J	I	OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Natural Prod. Test: DDIS.011, DDIS.011 Natural Prod. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	
, A			•	load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
	(F00T)	1057		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Lubing	Casing	and Come	nting Recor	
Sin	e	Feet	Sax	Test After Acid or Fracture Treatment: 552 MCF/Day; Hours flowed 3
				Choke Size 3/4" Method of Testing: One Point Back Pressure Potential
9-5/	8	190	150	and an activities used, such as acid, water, oil, and
7	3	505	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and fand): 100,000 lbs. sand and 51,996 gals. water
				Casing Tubing Date first new
4-1/	2 8	026	292	Press. 669 Press. 41 oil run to tanks
		/		Oil Transporter La Mar Trucking, Inc.
1	5	546		Gas Transporter Southern Union Gas Company O
Remark	ع			JAMS
				1964
				COM.
I b	nereby co	ertify th	at the info	formation given above is true and complete to the best of my knowledge ST. 3  Consolidated Oil & Gas, Inc.
Approv	edJAN	6 1	364	, 19
••				N COMMISSION  By: (Signature)
	Owiei-	al Sia	nod F	Title Chief Engineer
Ву:	Origin	ai Sig	neu r.m	Send Communications regarding well to.
Title	upervis	or Dist.	#.3	NameW. H. Williams
				4150 E. Mexico Ave., Denver 22, Co