Submit 5 Comes Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

0		TOTR	RANSP	ORT O	L AND NA	ATUR	RALG	AS					
Operator Thion Texas Pet	Well API No.												
Address Address	.roreum (	COLDOR	allon	<del></del>					<u>-</u>				
P.O. Box 2120	<sup>u</sup> ousto:	n. Texa	as 7	7252-2	120								
Reason(s) for Filing (Check proper box	x)				Ou	her (Ple	ase expi	ain)					
New Well			in Transp				r	,					
Recompletion Change in Operator	Oil		Dry G										
If change of operator give name	Caningh	ead Gas 💆	Conde	ame									
and address of previous operator	·												
II. DESCRIPTION OF WEL	L AND LE	EASE	NB1	ANCO									
Lease Name		Well No			ing Formation		<del></del>	Kir	id of Lease		Lease No.		
Jicarilla "J	11	3 Vericture				d Cliffs South				e, Federal or Fee C153			
Location					-	<del>))</del>				· · · · · · · · · · · · · · · · · · ·			
Unit Letter	:		Feat F	rom The _	Lic	e and .			Feet From The		Lin		
Section 26 Town	thip 24		Range	05	1.		0	. 0	exires				
To the second se		<u> </u>	vanke		V~ , N	MPM,		WH	KKIRA		County		
III. DESIGNATION OF TRA	NSPORT	ER OF C	IL AN	D NATI	RAL GAS								
Name of Authorized Transporter of Oil	(4)	or Conde	na sate		Address (Gir	w addr	ess to w	uch approv	ed copy of this	form is to be	seni)		
Meridian Oil In	<del></del>	P.O. Box 4289, Farmington, NM 87499											
Name of Authorized Transporter of Car Gas Company of	<b>naghead Gas</b> New Mexi		or Dry	Ges 🔯	Address (Gi	ne adatri	ess to wi	uch approv	ed copy of this	form is to be .			
If well produces oil or liquids.	Unit	Sec.	Twp.	Poo	is gas actual				field, N	M 8741	3		
ove location of tanks.	_ i			1 1/20-	re Bre scored	y come	BCLEG!	l MP	en ?				
this production is commingled with th	at from any ot	her lease or	pool, giv	e comming	ting order sum	ber:		L					
V. COMPLETION DATA										<del></del>			
Designate Type of Completio	n - (X)	Oil Well	u į d	Ges Well	New Well	Worl	COASL	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		ipi. Rendy i	o Prod		Total Depth	L		<u> </u>		1	i		
•			O I IOL		Total Depts				P.B.T.D.				
levanoes (DF, RKB, RT, GR, etc.)	Name of I	roducing F	omnetice		Top Oil/Gas	Pay			Tubing Dep				
erforations		_											
en oracions									Depth Casis	ng Shoe	<del></del>		
		TIPRIC	CACD	7C 4 1 TD	(Tr) (Tr)								
HOLE SIZE	i — -	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				0.000			
						DEFI	n ae i	<del></del>		SACKS CEMENT			
									_ <u>-</u>	· . · · · · · · · · · · · · · · · · · ·			
	-								· · · · · · · · · · · · · · · · · · ·				
'. TEST DATA AND REQUE	ST FOR	IIIOW	ADIE	<del></del>	·	<u> </u>							
				il and muss	he equal to an		ean alla	umble for st	المالية المسالة المالية				
tte First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)								
		in the party, gas sys,											
ength of Test	Tubing Pre	Tubing Pressure				ге		·	Choke Size	· · · · · · · · · · · · · · · · · · ·	<del></del>		
ctual Prod. During Test	10" 811	:											
cond flor Duing lest	Oil - Bbis.				Water - Bbis.				Gas- MCF	Gas- MCF			
GAS WELL					*	<del></del>							
ctual Prod. Test - MCF/D	Length of	Too		<del></del>	TRUE A								
	- League G	1 691			Bbls. Condens	iate/MIN	ACF	• • • • • • • • • • • • • • • • • • • •	Gravity of C	ondensate			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressu	re (Shu	l-in)		Choke Size	بالمرازون ومروس	41.4		
							,		- 4.02				
I. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	CE.					<del></del>				
I hereby certify that the rules and regu	lations of the	Oil Consen	vation	-		DIL C	CON	SERV	ATION (	DIVISIO	N		
Division have been complied with and is true and complete to the best of my	that the infor	mation give	above						Aucoo	1000			
/ )		. vari.			Date	Appi	roved		AUG 28				
(invetto	1 /2	nh				• •	,	3	u. d				
Signature	<del></del>	wire	<del>}                                    </del>		Ву								
Annette C. Bis	by Env	& Re		crtry				OUPERV	1810N DI	STRICT	# 3		
8-4-89	(7	713)968	Tiue 3–401:	2	Title_				· · · · · · · · · · · · · · · · · · ·	<del></del>			
Date		Tele	phone No	).									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.