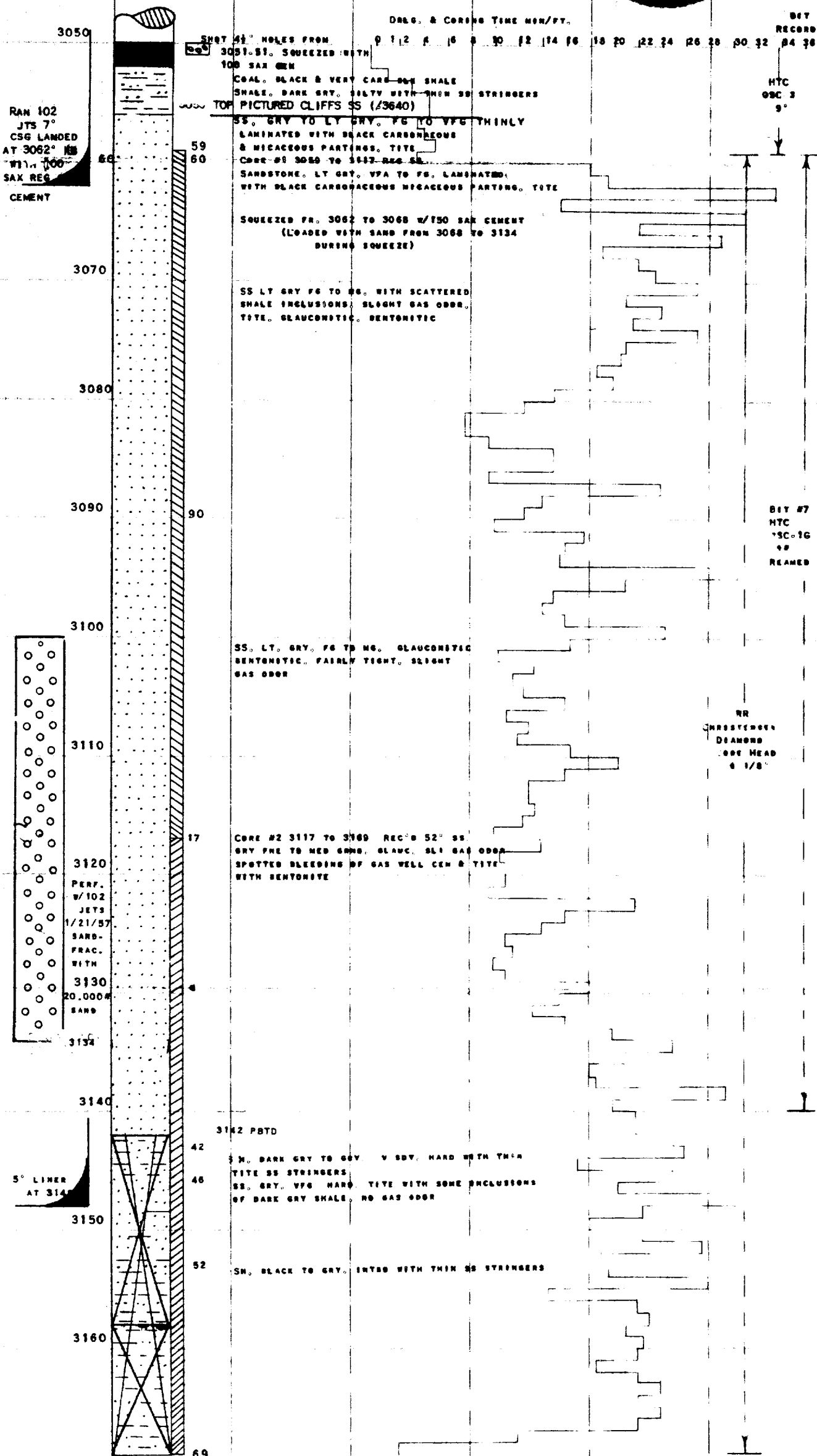


THE OHIO OIL COMPANY
Jipatlilla #6 Well
1650/S, 1650/E, Sec. 28 T26N., R5W.
Rio Arriba County, New Mexico

Elevation: 6884 Grd.
6896 K.B.
All measurements from K.B.

2924
TOP 5"
LINER AT
2924

Detail Log



CASING RECORD:

SURFACE - RAN 5 JTS, 10 3/4", H-40, 32.75#, J-55, 8R CSG, NET 148.77' SHOE 1.35' TO TOTAL 150.12', LANDED 163.72 K.B. CEMENTED W/125 SAK REG BY HOWCO. DISPLACED CSG W/16 BBL WATER. GOOD RETURNS.

PRODUCTION RAN 102 JTS, 7", 20# J-55, 8R CSG, NET 3065.57' SHOE 2 30' FLOAT COLLAR 1.08', TOTAL 3069.95', LANDED AT 3062' KB CENTRALIZERS AT 3021.63', 3038.70', 3052.70', CEMENTED W/100 SAK REG. BY HOWCO. DISPLACED CSG W/126 BBL WATER. PBD 3023'

DRILL STEM TEST:

NONE RUN

TUBING RECORD:

RAN 98 JTS, 2 3/8", 4.7#, J-55, 3R TUBING, NET 3065.35', ANCHOR 31.12, 2/10" PUPS, TOTAL 3116.47', LANDED AT 3126.97' K.B.

TREATMENT RECORD:

NATURAL FLOW 8,840 CFGPD SAND-FRACED FROM 3062 TO 3134 W/32,910 GALS WATER & 45,000# SAND (1.37#/GAL) AVERAGE INJECTION RATE 33.8BBL/MIN TREATMENT PRESSURE 800# ON CSG, 2200# ON TUBING. FORMATION BROKE DOWN W/1300# ON CASING, 2400# TUBING. FLUSHED CASING W/6250 GALS WATER. FINAL PRESSURE 950#

WELL HISTORY:

11/25/55 RIGGING UP
11/27/55 RAN SURFACE CASING
12/7/55 BEGAN CORING
12/9/55 CORING COMPLETED, RAN LOGS
12/10/55 RAN PRODUCTION CASING
12/11/55 RELEASED RIG
12/18/55 RIGGING CABLE TOOL & BAILING
12/20/55 RAN GR IND & TEMP LOSS
12/21/55 RAN TUBING
12/22/55 SAND-FRACED
12/23/55 SWABBING, BLOWING WELL
12/24/55 WELL KILLED BY WATER
12/26/55 RIG ON, SWABBING
12/27/55 RELEASED RIG
1/14/56 RIGGED UP
1/16/56 SQUEEZED FORMATION STILL SALT WATER
1/25/56 SQUEEZED AGAIN
1/30/56 RELEASED RIG (CABLE TOOL)

COMPLETION DATA NOT COMPLETED, MAKING SOME SALT WATER 17,750 PPM & APPROX 1,000 MCFGPD

GEOLOGY & LOG BY E. P. CHIPMAN