Form 3160-5

(June 1990) UNITED :	STATES .	FORM APPROVED
DEPARTMENT OI	THE INTERIOR	Budget Bureau No. 1004-0135
BUREAU OF LAND	) MANAGEMENT /	Expires: March 31, 1993
	,	
SUNDRY NOTICES AND	REPORTS ON WELLS	5. Lease Designation and Serial No.
		SF-079318
Do not use this form for proposals to drill or t	•	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PE	RMIT - " for such proposals	
		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Other		8. Well Name and No.
2. Name of Operator		
	Attention:	REAMS A LS #3
AMOCO PRODUCTION COMPANY	WAYNE BRANAM	
3. Address and Telephone No.	(202) 820 4012	30-039-06340
P.O. Box 800, Denver, Colorado 80201	(303) 830-4912	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		SO. BLANCO-PC
	$\mathcal{B}$	11. County or Parish, State
990' FNL 1650' FEL Se	c. 25 T 26N R 6W	
		RIO ARRIBA NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, RE	PORT OR OTHER DATA
7/05 05 04/04/00 PM 60 60 0 0 0 0	ALONE A	TOTT, OT OTHER DATA
TYPE OF SUBMISS	TYPE OF ACTION	
h	Abandonment	Change of Plans S
H Notice of Intent SEP1 7 1993		New Construction
ntzi .		Non-Routine Fracturing
OIL CON. DI	Casing Repair	Water Shut-Off
Final Abandonment Notice DIST. 3		Conversion to Injection
Disi. 3		Dispose Water tresults of multiple completion on Well Completion or
	intota. Hepon	resolus of maniple completion of Train Completion of
	Recompletion	Report and Log form.
13. Describe Proposed or Completed Operations (Clearly state all pertine		
Describe Proposed or Completed Operations (Clearly state all pertine subsurface locations and measured and true vertical depths for all relations).	nt details, and give pertinent dates, including estimated date of starting a	any proposed work . If well is directionally drilled, give
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\* See Instructions on Reverse Side NIMOCD