

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease  
NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well  Gas Well  Other  **070 FARMINGTON, NM**  
GAS WELL

8. Well Name and No.  
SANCHEZ 3

2. Name of Operator:  
**Caulkins Oil Company**

9. API Well No.  
30-039-06342-00S1

3. Address of Operator:  
**(505) 632-1544**  
**P.O. Box 340, Bloomfield, NM 87413**

10. Field and Pool, Exploratory Area  
PICTURED CLIFF

4. Location of Well (Footage, Sec., Twp., Rge.)  
660' F/N 1980' F/W **SEC. 25-26N-6W**

11. Country or Parish, State  
Rio Arriba Co., New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

17. Describe Proposed or Completed Operations:

7-20-99 Well completed June 11, 1953.

Surface casing 10 3/4" 40.5# set at 153' cemented with 100 sacks neat.

Production casing 7 5/8" 26.40# set at 2967' cemented with 200 sacks neat.

Calculated cement top 1869'.

Pictured Cliffs 2967' to 3036'.

Well cleaned out to 3036'.

Current production rate 32 MCF/D.

Cumulative production through December 1998: 2,505,631 MCF

We now intend to plug and abandon this well by following procedure:

Rig up.

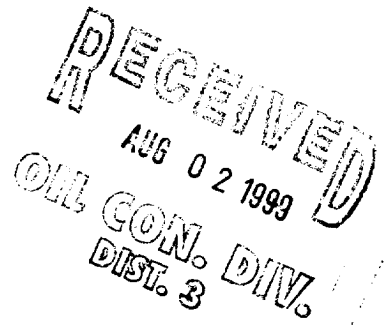
T.O.H. with 2 3/8" production string.

T.I.H. with 2 3/8" tubing with 7 5/8" cement retainer to 2800'.

Plug Pictured Cliffs formation with 100 sacks (118 cu. ft.) class "B" neat cement.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5



18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: July 20, 1999  
ROBERT L. VERQUER

APPROVED BY: /s/ Duane W. Spencer TITLE: \_\_\_\_\_ DATE: JUL 30 1999  
CONDITIONS OF APPROVAL, IF ANY

Caulkins Oil Company  
BLM Sundry Notice  
Sanchez 3  
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Pull out of retainer.

Spot cement plug inside of 7 5/8" casing from top of cement retainer at 2800' to top of Ojo Alamo at 2200' with 135 sacks (159.3 cu. ft.) class "B" neat cement.

Calculated cement top 2155'.

Determine top of cement on outside of 7 5/8" casing (calculated top 1869').

Shoot squeeze holes at top of cement.

Cement 7 5/8" casing from top of existing cement to surface casing set at 153' by circulation through bradenhead or spot cementing between perforations.

Spot cement plug inside of 7 5/8" casing to cover Nacimiento 1435' to 1350' with 32 sacks (37.76 cu. ft.) class "B" neat.

Cement top 1282'.

T.O.H. with tubing to 450'.

Spot surface plug from 450' to surface with 100 sacks (118 cu. ft.) class "B" neat cement.

T.O.H. with tubing.

Weld permanent marker to casing.

All surface equipment will be removed, location will be landscaped to natural surroundings and re-seeded.

Estimated starting date, August 17, 1999.