(Feb. 1961)				

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lass No. 014334
Unit

SUNDRY NOTICES AND REPORTS ON WEDLS $\mathbb{G} \ \ \mathbb{E} \ \ \mathbb{V} \ \ \mathbb{E}$	E
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. GEOLOGIC SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	W. 7	i
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Peb. 5	i,, 19. 62
Well No. 2-23 is loca	ted . 660 ft. f	rom_{S} line	and660 ft. from [\	line of sec23
SWSW Sec 23	26H (Twp.)	(Range)	(Meridian)	COLILA
(1/2 Sec. and Sec. No.)		(Range)	(Meridian)	OFITIVEN
(Field)		nty of Subdivision)		WITTO LIVE LIVE
The elevation of the derric				FEB1 2 1962 OIL CON. COM. DIST. 3
		TAILS OF T		OIL CON. COM.
(State names of and expected depths	to objective sands; she	w sizes, weights, a	nd lengths of proposed casings; i	indicate mudding jobs, coment

Well was drilled with cable tools from 0 to 2630'. No water, oil, or gas was encountered except from 2080' to 2096'. Where we bailed 3 to 5 gallons of oil per hour. Hole was plugged back with rock 6 gravel to 2150'. A Mydramite plug was set from 2150' to 2096' and 4½" casing was commented with 75 sx of regular and tailed in with 25 sx of latex coment, at 2074'. Well was 0il Fractured with 1000 bbls of oil and no sand from 2074 to 2096. Node and tubing were run and well was shut in waiting on weather before installing pumping unit and tank battery. Surface casing. (13 3/8") was set at 56' with 75 sx.

I understand that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company Central Production Company	
Address 801 Ridgecrest Dr. 82	e_1
Alluquerque, H. H.	By J. Barris
	Title Geologist