

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GAS) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 19, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Jicarilla "B"

Well No. 4, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

N, Sec. 19, T. 26N, R. 3W, NMPM., Blanco Mesaverde Pool

Unit Letter

Rio Arriba

Country. Date Spudded 9-16-57

Date Drilling Completed 10-2-57

Please indicate location:

Elevation 7187' Total Depth 6250' PBDT 6217'

Top ~~gas~~/Gas Pay 5502' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5502' - 6130'

Open Hole - Depth 6250 Depth Casing Shoe 6122 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 2131 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal water & 100,000 # sand

Casing - Tubing 2200 Date first new Press. - Press. - oil run to tanks -

Oil Transporter -

Gas Transporter Pacific Northwest Pipe Line Corporation

Remarks: Well worked over to lower tubing. No change in producing interval.
Workover Completed 9-12-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 22 1959, 1959

Magnolia Petroleum Company

(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Lee E. Robinson, Jr.

(Signature)

Title District Gas Superintendent

Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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