

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 98

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 98 #4

9. API WELL NO.

30-039-06346

10. FIELD AND POOL, OR WILDCAT

Basin Frt Coal/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 19 T26N R3W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba NM

1a. TYPE OF WELL:

OIL WELL ☐ CAR
WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW
WELL ☐ WORK
OVER ☐ DEEP-
EN ☐ PLUG
BACK ☐ DIFF.
CONVR. ☒ Other

070 FARMINGTON, NM

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FSL, 1500' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

AUG - 5 1994

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED

9-16-57

16. DATE T.D. REACHED

9-27-57

17. DATE COMPL. (Ready to prod.)

6-26-94

18. ELEVATIONS (OF RKB, RT, CR, ETC.)*

7206 CR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6250

21. PLUG, BACK T.D., MD & TVD

6217

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS
DRILLED BY

2

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3762-3808 Fruitland coal

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	308	15"	250 sx	
7 5/8	26.40#	4108	9 5/8"	165 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	3935	6250	275	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3804	3815

31. PERFORATION RECORD (Interval, size and number)

3762-3808

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3762-3803	34,500# 20/40 sd gel N2
3765-3808	12,192# 20/40 sd gel N2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				ST	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-26-94	3	3/4	→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	SICP 315	→		TSTM			

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Affairs

TITLE

Regulatory Affairs

DATE

7-18-94

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Lewis Cliff House Menefee Point Lookout Mancos	3357 3563 3850 3898 5517 5628 5996 6150	