Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New/Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 8750004-2088

410 REOUES

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.							
Operator Meridian Oil Inc.				Well API No.			
	armington, New Mexico	o 87499					
Reason(s) for Filing (Check proper box)			N	Other (Please	e explain)		
New Well	Change in '	Change in Transporter of:					
Recompletion	Oil	<u> </u>				01/40.54	
` \			WELL NAME CHANGED FROM JICARILLA B 1				
Change in Oprator	Casinghead Gas	Condensat	e	Effective	8/1/92		
If change of operator give name							
and address of previous operator	Mobil Producing TX	& NM Inc	Nine G	reenway P	laza Suite 2	700	
II. DESCRIPTION OF W	Houston, Texas 77046						
Lease Name		luding Formation		Kind of Lease		T	
JICARILLA 98		CTURED CLIFF		State, Fede		Lease No.	
Location		CTCIGLD CENT		Istate, rede	rai oi ree	JICARILLA 98	
Unit Letter M	: 990 Feet From The	S	Line and	990	Feet From The	W Line	
Section 19	Township 26N	Range	-3W	.NMPM,	RIO ARRIBA		
III. DESIGNATION OF T	RANSPORTER OF C			LGAS		County	
Name of Authorized Transporter of Oil	or Condensate				sigh approximat access	of this form to be sent)	
Name of Authorized Transporter of Casingh		Χ -				of this form to be sent)	
NORTHWEST PIPELINE COMP	ANY L		P.O. BOX	58900, SA	LT LAKE CIT	Y, UT 84158-0900	
If well produces oil or	Unit Sec.	Twp.	Rge.	ls gas actually	connected?	When ?	
liquids, give location of tanks.	i	i	i				
If this production is commingled with that fr	om any other lease or pool, give con	nmingling order	number:			<u> </u>	·
IV. COMPLETION DATA	L						
	1 Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff	Res'v
Designate Type of Completion - (X)	!	!	į	į .	i		100.7
Date Spudded Date Compl	. Ready to Prod.	Total Depth	<u> </u>		P.B.T.D.	I	•
Classic (DE DVI) DE 20	12				İ		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form			Top Oil/Gas Pay		Tubing Depth		
Perforations	_1		<u> </u>				
	TUBING, CASIN	C AND CEN	TENTINO	DECORD	Depth Casing Sho	oe	
HOLE SIZE			LENTING			 	
NOEL GEE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET		SACKS C	EMENT
V. TEST DATA AND REC	HEST FOR ALLOW	ADIE	<u> </u>				
OIL WEL (Test must be after recovery Date First New Oil Run To Tank	y of total volume of load oil & must Date of Test	be equal to or ex	ceed top allow	vable for this de	epth or be f or full 2	4 hours.)	
Date I list New Oil Run 10 Tank	Date of Test	Producing Met	hod (Flow, pur	mp, gas lift, etc.		· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure		129 1 6:	1111	· · · · · · · · · · · · · · · · · · ·	
	Tubing Tressure	Casing Pressur	e	Choke Size	i in marketing	10 9 1992	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls		L	Gas - MCF : =		
•		Water Bois.			Gas - IV		
GAS WELL		<u>.</u>				0.31. S	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensa	ate/MMCF		Gravity of Conder	nsate	
		1			oraviny or conde	iouto	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	e (Shut-in)		Choke Size	,	
		1					
VI. OPERATOR CERTIFI	CATE OF COMPLIA	NCE			1	7.7.1	
I hereby certify that the rules and regula				u cona		DIVITATO	
been complied with and that the information	ation given above is true and comple	te to the	0	IL CONS	ERVATION	DIVISION	
best of myknowledge and belief.			Date Approved AUG 0 6 1992				
Alslie Kahwa W			Date Approved AUG 0 01332.				
Signature			Ву	-	~ ~) /	
Leslie Kahwajy	Production 2	Anglest		b.	<u>:12 (7</u>	rang	
Printed Name	Title	allaiyst	Title	CHE	PERVISOR D	ISTRICT #3	
7/31/92	505-326-970	ın	Title	301	ETTE SOT D	I Carrier Carrier	
Date			1				
- u.o	Telephone N	ιο.	<u></u>				

INSTRUCTIONS:

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.