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NO. OF COPIES RECEIVED			2	
DISTRIBUTION				
SANTA FE				
FILE		1	V	
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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	17		
OPERATOR				
PRORATION OFFICE				

	SANTA FE / V FILE / V U.S.G.S.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS	
1	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE				
Operator Dugan Production Corporation					
	Address P.O. Box 234, Farmington, N.M. 87401				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	Change in Transporter of: Recompletion				
	If change of ownership give name and address of previous owner	Thomas A. Dugan, Box 23	34, Farmington, N.M. 874	01	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No				
	Jicarilla E	l Tapacito Pic	ctured Cliffs State, Federal	or Fee Indian Cont.	
	Unit Letter M: 99	5 Feet From The South Line	e and 825 Feet From T	he West	
	Line of Section 21 Tow	nship 26N Range	3W , NMPM, Rio	o Arriba County	
Ш.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)	
Thriftway Oil Co. 2011 East Main, Farmington.					
	Active of Active and A		2011 East Main, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, N.M. 87401		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	M 21 26N 3W	Yes		
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n - (X)	New Well Holkovel Beepen	Find Back Same (Kib V)	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
٠	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoe		
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	l fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
•	OIL WELL Date First New Oil Run To Tanks Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	O-MCF	
			DEC 28.19	973	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sut-IndiST. 3	Cheke Size	
VI.	CERTIFICATE OF COMPLIANCE	DE .	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 8 1973 , 19 Original Signed by Emery C. Arnold SUPERVISOR DIST. #3		
			TITLE		
	Original stated by T. A. Dugan		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signo	awe) dent	It teats taken on the well in accordance with RULE 111.		
	(Ti	tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such changes of own transporters, or other such changes of condit well name or number, or other such changes of condit well name or number, or other such changes of condit well name or number, or other such changes of condit well name or number, or other such changes of condit well name or number, or other such changes of conditions.			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		