NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	1		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.S.	+/-	-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	+		AUTHORIZATION TO TRAI	to one one mid to to the or			
TRANSPORTER GAS	1,						
OPERATOR	1						
PRORATION OFFICE Operator		1					
Dugen Prod	ucti	on C	Corp.				
	234,	Far	mington, New Mexico 87	401			
Reason(s) for filing (Check	proper	r box)		Other (Please explain)	orter of das from		
New Well			Change in Transporter of: Change in transporter of gas from EPNG to Northwest Pipeline Corp.,				
Recompletion Change in Ownership			Oil Dry Gas A EFRO TO NOT TIMES 1 TENTO OF THE CONTROL OF THE CONT				
If change of ownership gi							
and address of previous o	wner						
DESCRIPTION OF WE Lease Name Jicaril			Well No. Pool Name, Including to	tured C!iffs State, Federal	cr Fee Indian Cont.		
Location	I a c		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		116		
Unit Letter M	_;_	995	Feet From The South Line	e and 825 Feet From T	he West		
Line of Section 21		Town	nship 26N Range	3W , NMPM,	Rio Arriba County		
DESIGNATION OF TR	ANSI	PORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)		
Thriftway Oil Co	mpar	ny		Box 1367, Farmington, 1 Address (Give address to which approv	New Mexico 87401 ed copy of this form is to be sent)		
Northwest Pipeli			oration	501 Airport Drive, Farm	mington, New Mexico 8740		
If well produces oil or liquidive location of tanks.	ıids,	1	Unit Sec. Twp. Rge. M 21 26N 3W	Yes			
1 *	mingl	ed with	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of	Comp	pletio			P.B.T.D.		
Date Spudded			Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.		
Elevations (DF, RKB, RT	GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations					Depth Casing Shoe		
			TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
					 		
. TEST DATA AND RE	QUE	ST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run T			Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
Date Flist New Cir itan					Choke Size		
Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
Actual Pred, During Test		 .	Cil-Bbls.	Water-Bbls.	Gas-MEF		
GAS WELL Actual Prod. Test-MCF/	P		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, bo	ick pr)	Tubing Pressure (Shut-in)				
. CERTIFICATE OF C				OIL CONSERVATION COMMISSION FEB 7 1974 , 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick					
Original signed by	í L	A. Di	ଅଫୁ ଣୀ	This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or despense		
		(Sign	nature)	well, this form must be accomply	ordence with RULE 111.		
President (Title)			itle)	I while on new and recompleted w	ust be filled out completely for allow relis.		
1-21-74			Date)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply			
				Separate Forms C-104 multiple completed wells.			