

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

September 30, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "B" Well No. #3 LT-MV, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M Sec. 20 T. 26N R. 3W, NMPM., Blanco Mesaverte Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M 3 1150'	N	O	P

County. Date Spudded 8-23-57 Date Drilling Completed 9-8-57
Elevation 7114 Total Depth 6130 PBTD 6090

Top Gas Pay 5473 Name of Prod. Form. Blanco Mesaverte

PRODUCING INTERVAL -

Perforations 5473-6065
Open Hole Depth 6130 Casing Shoe 5449
Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	324	250
7 5/8	4044	165
5 1/2	Top 3877	100
5 1/2	Bottom 6130	165

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2591 MCF/Day; Hours flowed 3 hrs.
Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 110,000 Gal water & 110,000 # sand
Casing Tubing Date first new
Press. 2300 oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipe Line Corporation Wetting Connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 3 1957, 19

Magnolia Petroleum Company
(Company or Operator)

By: Lee E. Robinson
(Signature)

OIL CONSERVATION COMMISSION

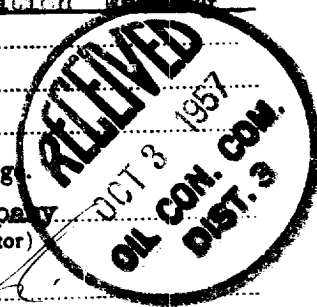
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name Magnolia Petroleum Company
Box 2406

Address Hobbs, New Mexico
Attn: Mr. Lee E. Robinson, Jr.



OFFICE

[illegible]

SUBJECTS

1. The first part of the document is a list of references. The references are as follows:

- 1. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 2. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 3. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 4. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 5. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 6. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 7. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 8. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 9. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).
- 10. J. H. D. J. van der Vliet, *Journal of Polymer Science*, **10**, 1 (1953).

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