

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

December 28, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company North Lindrith Gas Unit No. 1, Well No. 1-THB-NV, in SW 1/4, SW 1/4, (Company or Operator) (Lease)

M, Sec. 20, T. 26N, R. 2W, NMPM., Blasco Mesa Verde Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 12-4-57 Date Drilling Completed 12-27-57  
Elevation 7392 DF Total Depth 6150 PBD 6110

Top Oil/Gas Pay 5486 Blasco Mesa Verde Name of Prod. Form. Blasco Mesa Verde

PRODUCING INTERVAL 5486-5514; 5564-5606; 5610-5624; 5635-5675; 5898-5920;

Perforations 5988-5996; 6000-6043; 6049-6058; 6064-6072 & 6076-6086

Open Hole - Depth Casing Shoe 6150 Depth Tubing 5431 Blasco Mesa Verde

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2697 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 101,770 Gals water & 80,000# Sand

Casing Tubing Date first new Press. 7Khr. Press. 1665 oil run to tanks -

Oil Transporter -

Gas Transporter El Paso Natural Gas Company

Remarks: \*This is a gas-gas dual completion utilizing two strings of tubing. Packer set at 5431, to seal off the Blasco Mesa Verde and Pictured cliffs zones. \*\*The 4-1/2" liner is set in the 7-5/8" Casing at 3961 and extends to 6150.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 30 1959, 19

Humble Oil & Refining Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: Supervisor Dist. # 3

Title

By: R. R. Alwerth (Signature)

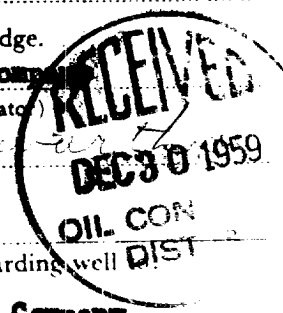
Title Agent

Send Communications regarding well

Name Humble Oil & Refining Company

Box 2347

Address Hobbs, New Mexico



OIL CONSERVATION COMMITTEE		
ATLANTA DISTRICT OFFICE		
No. <u>4</u>	DATE <u>1-15-41</u>	BY <u>W. H. B.</u>
TO <u>Mr. E. A. Tamm</u>	FROM <u>Mr. J. E. Quinn</u>	RE <u>Oil Conservation Committee</u>
SUBJECT <u>Oil Conservation Committee</u>	REFERENCE <u>None</u>	REMARKS <u>None</u>
APPROVED <u>W. H. B.</u>	DATE <u>1-15-41</u>	BY <u>W. H. B.</u>
RECEIVED <u>1-15-41</u>	DATE <u>1-15-41</u>	BY <u>W. H. B.</u>
FILED <u>1-15-41</u>	DATE <u>1-15-41</u>	BY <u>W. H. B.</u>
U. S. O. O.		
Transporter		
File		