

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 8-5-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EL PASO NATURAL GAS COMPANY JICARILLA, Well No. 2-0, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. 23, T. 26N, R. 5W, NMPM., S. Blanco PG Ext., Pool
Unit Letter

Rio Arriba County. Date Spudded 5-18-58 Date Drilling Completed 6-11-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 6566 Total Depth 3156 PBD 3120

Top Oil/Gas Pay 3048 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3056-84', 3093-3103'

Open Hole Depth 3156 Casing Shoe 3155 Depth 3103 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4,498 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 22,890 gallons water, 30,000# sand

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8-5/8"</u>	<u>103</u>	<u>70</u>
<u>5-1/2"</u>	<u>3146</u>	<u>100</u>
<u>1-1/4"</u>	<u>3094</u>	<u>-</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 5 1958, 19. _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____

EL PASO NATURAL GAS COMPANY
(Company or Operator)

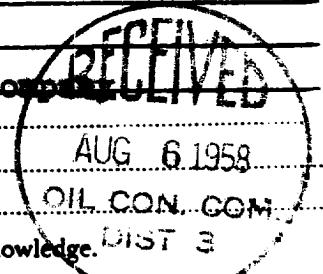
By: Dr. Johnston
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name R. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
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Operator		
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Proration Office	<u>1</u>	
State Land Office	<u>1</u>	
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>