NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: EI Page Retural Gas Company Sunches Well No.1-A in SE // SM // (Company or Operator) N. Sec. 20. T. 25M R. 6M NMPM, South Blanco Page Pool Rivertion 6693 Total Depth 3005' 2005'. 0. 2990' Please indicate location: D C B A PRODUCING INTERVAL E F G H Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' L K J I Netter Professions 2961-2979 Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Open Hole Name Depth Gasing Shoe 3000' Tusing 2959' Other State of Fracture Treatment (after recovery of volume of oil equal to volume of Debte Depth Gas Mell TEST Natural Prod. Test: bbls,oil; bbls,water in brs, min. Size Gas Mell TEST Natural Prod. Test: Method of Testing (pitot, back pressure, etc.): Sure Feet Sax Test After Acid or Fracture Treatment: 1192 MEF/Day; Hours flowed 3 Choke Size Size 3/A' Method of Testing Calculated A.O.F. Size Size 3/A' Method of Testing Calculated A.O.F. Original Signed By: O'Il Transporter El Paso Natural Gas Company (Company or Operator) O'Il Transporter El Paso Natural Gas Company (Company or Operator) O'Il Transporter El Paso Natural Gas Company (Company or Operator) O'Il CONSERVATION COMMISSION By: D: W. Meeham (Signature) Title Supervisor Dist. # 3. | | | | | Farmington, New Mexico September 11, 1958 (Place) (Date) |
|--|------------|--------------|--|--|---|
| Company of Operators Clease No. | WE ARE I | HEREBY R | EQUESTI | NG AN ALLOWABL | • |
| Company of Operators Clease No. | El Pa | so Natura | l Gas Co | mpany Sanc | thez Well No. 1-A in SE 1/4 SW 1/4 |
| Rio Att ibs. County Date Spudded 6-27-58 | (Co | mpany or Op | erator) | (| Lease) |
| Please indicate location: D | Unit La | Sec | ZV | , T20M, R | ow , NMPM., South Blanco P.C. Pool |
| Please indicate location: D | Rio A | rriba | | County. Date Spud | ded 6-22-58 Date Drilling Completed 6-27-58 |
| E F G H PRODUCING INTERNAL - Perforations 2961-2979 Open Mole | Pleas | se indicate | location: | | |
| E F G H Open Hole Name Depth Casing Shoe 3000' Tuting 2959' L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls.oil, bbls.water in hrs, min. Size 1180'S, 1840'W Natural Prod. Test: MCF/Day; Hours flowed Choke Size Thibring Casing and Cementing Record Sur Fret Sax Test After Acid or Fracture Treatment: 1192 MCF/Day; Hours flowed Choke Size Thibring Casing and Cementing Record Sur Fret Sax Test After Acid or Fracture Treatment: 1192 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil; and sand): 31.080 gal. water. 35.000# sand, 200 gal. MCA (7 1/2# HCI) Casing Tubing Casing and Cementing Record Sur Fret Sax Test After Acid or Fracture Treatment (Cive amounts of materials used, such as acid, water, oil; and sand): 31.080 gal. water. 35.000# sand, 200 gal. MCA (7 1/2# HCI) Casing Tubing By: Deter first new Press. By: District new Size By: Deter first new Gas Transporter II Paso Natural Gas Company Oil Conn. Com. Oil Transporter II Paso Natural Gas Company Oil Conn. Com. Oil Conn. Com. Oil Conn. Com. Dist. 3 Petroleum Engineer Send Communications regarding well to: | | C B | T | Top Oil/Gas Pay2 | 2916 (Perf.) Name of Prod. Form. Pictured Cliffs |
| Copen Hole Name Septh Casing Shoe 3000 Depth Tuling 2959 | | | " | PRODUCING INTERVAL - | • |
| Open Hole None Casing Shoe 3000' Tuting 2959' OIL WELL TEST - Star After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); | - | 77 0 | | Perforations 29 | |
| Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size min. Size bbls.oil, bbls water in hrs, min. Size bbls.oil, bbls water in bbls water in brls.oil, bbls water in brls water in bbls water in bbls water in brls water in bbls water in brls water in bbls water in brls water in brls water in brls water in bbls w | - | F G | H | Open Hole | None Depth Depth Tubing 2959' |
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| Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of the load oil used): | L | K J | I | Natural Prod. Test: | Choke |
| Independent | | | | | · · · · · · · · · · · · · · · · · · · |
| Tubing Casing and Comenting Record Sur Feet Sax 8 5/8" 118' 150 5 1/2" 2990' 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31.080 gal. water, 35.000# sand, 200 gal. MCA (7 1/2/3 HCl) Casing Tubing Press. 850 Press. | M | N O | P | | Chake |
| Tubing Casing and Comenting Record Sure Feet Sax Sax S | | х | | | |
| Tubing Casing and Comenting Record Sur Fret Sax Test After Acid or Fracture Treatment: 1192 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31.080 gal. vater. 35.000# sand. 200 gal. MCA (7 1/2# HCl) Casing Tubing Date first new Press. 851 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 3.5P.1.5.1956 19 OIL CONSERVATION COMMISSION By: D. W. Meehan (Signature) Title Supervisor Dist. # 3 Title Supervisor Dist. # 3 | 1180' | 3, 1840'V | | | · · · · · · · · · · · · · · · · · · · |
| Test After Acid or Fracture Treatment: 1192 MCF/Day; Hours flowed 3 | Tubing Cas | ing and Came | nting Recor | _ | |
| Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,080 gal. vater, 35,000# sand, 200 gal. MCA (7 1/2# HCl) | - , | | | | |
| Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,080 gal. water. 35,000# sand. 200 gal. MCA (7 1/2# HCl) Casing Tubing Date first new Press. 850 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Remarks: SEP 1 5 1953 Oil CON. COM DIST. 3 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | | | | 1 | |
| Sand | 8 5/8" | 118' | 150 | Choke Size 3/4 | Method of Testing: Carculated A.O.F. |
| Sand): 31,080 gal. water 35,000# sand. 200 gal. MCA (7 1/2/HCl) | E 7/0" | 20001 | 200 | Acid or Fracture Trea | atment (Give amounts of materials used, such as acid, water, oil, and |
| Press. 850 Press. 851 oil run to tanks Oil Transporter El Paso Natural Gas Products Commany Gas Transporter El Paso Natural Gas Commany Oil CON. COM. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved SEP. 1.5. 1958 ,19 El Paso Natural Gas Company Oil CONSERVATION COMMISSION By: Original Signed Emery C. Arnold By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 | 2 1/2 | 2990 | 200 | | |
| Remarks: SEP 1 5 1953 OIL CON. COM. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 1.5.1958 Approved. OIL CONSERVATION COMMISSION By: Original Signed By: By: D. W. Meehan (Signature) Title. Supervisor Dist. # 3 | | | | Casing Tub Press 850 Pre | |
| Remarks: SEP 1 5 1953 OIL CON. COM I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 SEP 1.5.1958 OIL CONSERVATION COMMISSION By: Original Signed By: Send Communications regarding well to: | 7 7 //\" | 20501 | | Oil Transporter El | Paso Natural Gas Products Commany |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | 1 1/4 | 2777 | | Gas Transporter Bl | Paso Natural Gas Company / \(\(\text{LULIYE}\) |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | Remarks: | | ••••••• | | SEP1 5 10co |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | | | | ••••• | OIL CON |
| Approved SEP 1.5 1958 19 El Paso Natural Gas Company (Company or Operator) OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 | | | | •••••• | DIST = |
| OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Original Signed By: By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 | I hereb | y certify th | at the info | rmation given above is | s true and complete to the best of my knowledge. |
| OIL CONSERVATION COMMISSION By: Original Signed By: By: D. W. Meehan (Signature) Title Supervisor Dist. # 3 | Approved | | SEP. 1.5.1 | <u>958 </u> | |
| OIL CONSERVATION COMMISSION By: D. W. Meehan (Signature) Title Supervisor Dist. # 3 By: D. W. Meehan (Signature) Title Petroleum Engineer Send Communications regarding well to: | | | | | Original Signed By: |
| By: Original Signed Emery C. Arnold Title Petroleum Engineer Send Communications regarding well to: | | | | | By:D. W. Meehan (Signature) |
| Send Communications regarding well to: TitleSupervisor Dist. # 3 | Origin | al Signe | d Emery | C. Arnold | |
| Title Supervisor Dist. # 3 | • | | | • | |
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| Address Box 997, Fermington, New Mexico | | | | ÷ | • |

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