



A 10x10 grid with a small 'x' in the 5th column and 7th row.

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Contract 109
LEASE OR PERMIT TO PROSPECT -----
Jicarilla Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
Lessor or Tract Jicarilla Field S. Blanco PC Ext State New Mexico
Well No. 6-F Sec. 22 T. 26N R. 5W Meridian N.M.P.M. County Rio Arriba
Location 1060 ft. [N.] of S. Line and 1850 ft. [E.] of E. Line of Sec. 22 Elevation 6597
[S.] [W.] (Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 15th, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling: August 10th, 19 57 Finished drilling: September 11th, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3032 to 3100 (a) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	94	-	-	-	-	Surface
5-1/2"	15-5#	8	J-55	1118	Texaco	3078	3054	3088	Production
					Pattern				
			HIPLOKA OZ	OIF OZ	272				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	104	70	Pump & Plug		
5-1/2	3154	100			

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 5155 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing		DATES	
September 15th	1957	Potential Test	
		Put to producing	October 1st 1957

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,984,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1051

EMPLOYEES

Benson-Montin-Greer	Driller		Driller
Drilling Corp.	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2904	2904	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2904	2912	8	Coal
2912	2984	72	Shale
2984	2990	6	Coal
2990	2994	4	Shale
2994	2999	5	Coal
2999	3003	4	Shale
3003	3007	4	Coal
3007	3011	4	Shale
3011	3013	2	Coal
3013	3018	5	Shale
3018	3032	14	Coal
3032	3155	123	Sand
			TOP OF PICTURED CLIFFS 3032'

