

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas August 18, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Jicarilla, Well No. 6-A, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 24, T. 26N, R. 4W, NMPM., Hesperito Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 7-10-60 Date Drilling Completed 7-25-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7178' Total Depth 3918' PBD

Top XX/Gas Pay 3745' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3806-3842'

Open Hole _____ Depth _____
Casing Shoe 3889' Depth Tubing 3780'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Too small to

Natural Prod. Test: Measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,679 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Point Back Pressure Test

CACT 14,646 MCFD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Frased w/100000#, 61,026 Gals. water, dropped 150 rubber balls.

Casing _____ Tubing _____ Date first new
Press. 1016# Press. 1016# oil run to tanks IR-50.5 BPM

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved AUG 22 1960, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY

Original Signer (Company or Operator)

P. J. CLOTE

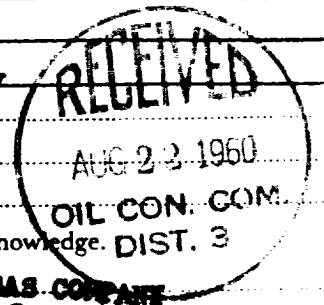
By: Paul J. Clote (Signature)

Title Mgr., Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Room 1434
Address Fidelity Union Tower Building
Dallas, Texas



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OIL CONSERVATION COMMISSION		
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