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PRORATION OFFICE			
Operator			

June 30, 1977

(Date)

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Supron Energy Corporation P. O. Box 808, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other Mease explain) New Well Change in Transporter of: Change Name of Operator X Dry Gas Oil Recommendon Casinahead Gas Condensate Change . If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Contract State, Federal or Fee Federal 105 Jicarilla "A" 6 Tapacito Pictured Cliffs Location Feet From The South __ Line and 1650 West K 1650 Feet From The __ Unit Letter Township 26 North Range 4 West , NMPM, Rio Arriba Line of Section 24 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil AFTYS (International productory of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas Gas Company of New Mexico Dallas, Texas—Attn: Mr. R. J. McCrary
s gas actually connected? | When P.ge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty. Plug Back Cil Well Gas Well New Well Workover Deepen $\label{eq:Designate Type of Completion} Designate Type of Completion = (X)$ Total Depth P.B.T.D. Date Compl. Ready to Prod Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Chake Size <u>nia</u> 80 100 j Casing Pressure Tubing Pressure Length of Test Water - Bbls. Cil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 3 0 1977 . 19 APPROVED . I hereby certify that the rules and regulations of the Oil Conservation ORIGINAL SIGNED BY N. E. MAXWELL, JR. Commission have been complied with and that the information given above as true and complete to the best of my knowledge and belief. 9Y_ PETROLETH PROFITER PIST. TITLE . Uriginal Signed By This form is to be filed in compliance with RULE 1104. Rudy D. Motto If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Rudy D. Motto (Signature) Area Superintendent

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.