

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

8-5-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

EL PASO NATURAL GAS COMPANY JICARILLA, Well No. 4-G, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I, Sec. 24, T. 26N, R. 5W, NMPM., S. Blanco PC Ext. Pool  
Unit Letter

Rio Arriba

County. Date Spudded 6-24-58 Date Drilling Completed 7-12-58

Please indicate location:

Elevation 6612 Total Depth 3259 PBDT 3220

Top Oil/Gas Pay 3152 Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

PRODUCING INTERVAL -

Perforations 3156-68', 3178-88', 3198-3208'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3257 Depth \_\_\_\_\_ Tubing 3208

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,938 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,890 gallons water, 30,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>129</u>	<u>90</u>
<u>5-1/2"</u>	<u>3257</u>	<u>100</u>
<u>1-1/4"</u>	<u>3200</u>	<u>-</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 6 1958, 19\_\_\_\_

**EL PASO NATURAL GAS COMPANY**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Original Signed **Emery C. Arnold**

Title Supervisor Dist. # 3

(Company or Operator)

By: Dr. Johnston  
(Signature)

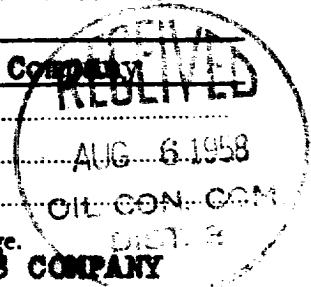
Title Petroleum Engineer

Send Communications regarding well to:

**E. S. Oberly**

Name \_\_\_\_\_

Address Box 997, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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