

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec.19, T-26-N, R-5-W, NMPM

5. Lease Number

Jic Contract 110

6. If Indian, All. or

Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 110 #8

9. API Well No.

30-039-06373

10. Field and Pool

So Blanco Pict.Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 24 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/15/96

(This space for Federal or State Office use)


APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date APR 22 1996

CONDITION OF APPROVAL, if any:

**Jicarilla 110 #8
South Blanco Pictured Cliffs
SW Section 19, T-26-N, R-5-W
Recommended Casing Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. Unseat donut and TOO H and LD 1" tubing (Standard Line Pipe set @ 3129'). Have wellhead/valves serviced at A-1 Machine if needed.
4. PU used 2-3/8" (Class B) tubing with 5-1/2" casing scraper, 4-3/4" bit and bit sub and round trip to 3054' (50' above 5-1/2" casing shoe).
5. TIH with 5-1/2" RBP and 5-1/2" packer on 2-3/8" tubing and set RBP at 3054' (50' above 5-1/2" casing shoe). Pressure test RBP and 5-1/2" casing to 500 psig. Isolate leak and contact Operations Engineer (R.O.Stanfield 326-9715, pager 324-2674) for cement squeeze procedure. Spot sand on top of RBP before pumping cement. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 4-3/4" mill or bit. Pressure test to 500 psig. Re-squeeze as necessary.
7. TIH with 5-1/2" casing scraper to below squeeze. TOO H. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOO H. TIH with 4-3/4" bit and bit sub and CO to TD @ 3194' with air. Continue to blow well until well cleans up. TOO H.
8. TIH with 2-3/8" tubing with notched expendable check valve on bottom and a seating nipple one jt off bottom and clean out to TD at 3194'. Rabbit all tubing. Take and record gauges.
9. Land tubing near bottom at 3150'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: _____


Operations Engineer

Approved: _____

Drilling Superintendent

Jicarilla 110 #8

Current

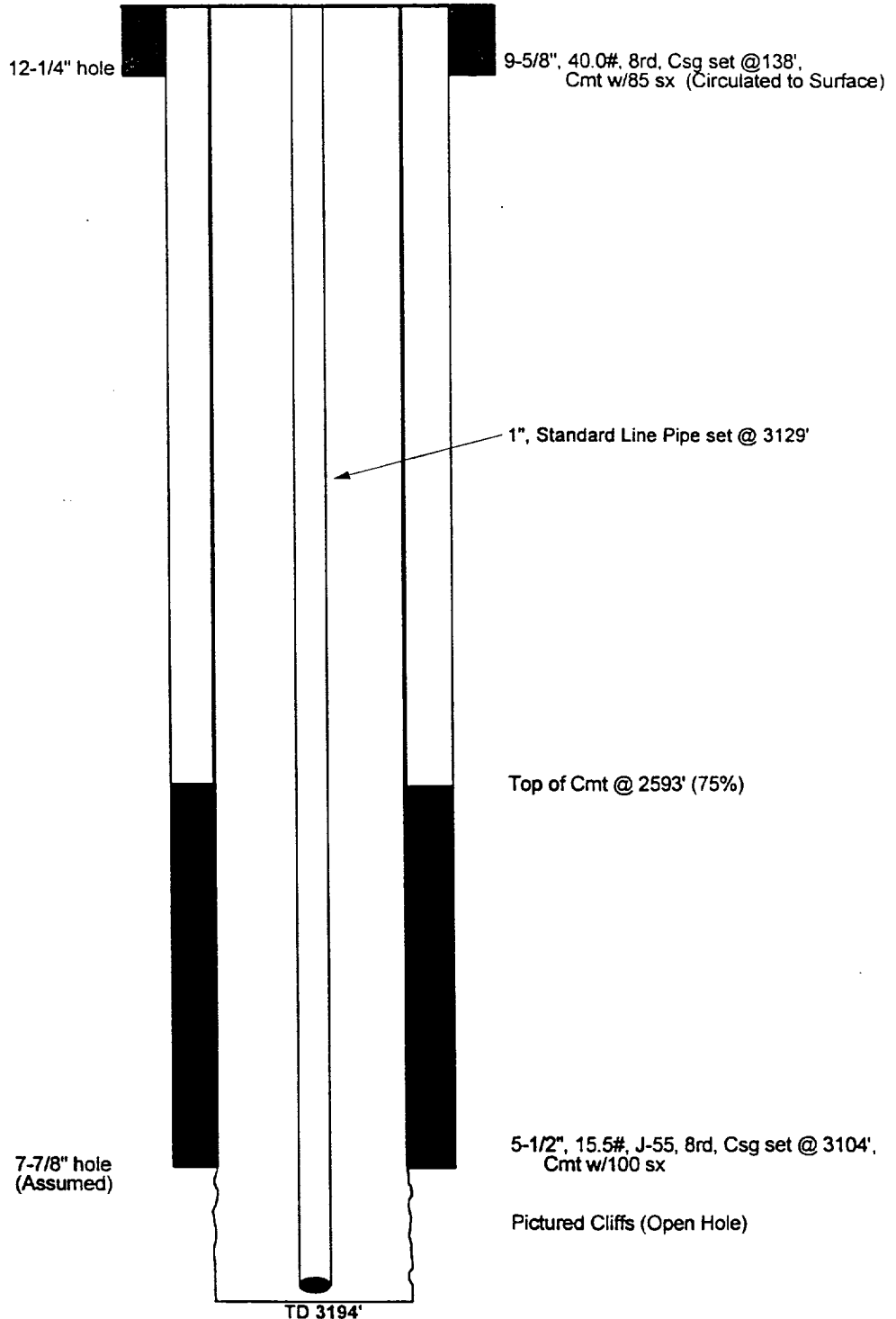
So. Blanco Pictured Cliffs

990' FSL, 990' FWL

SW Section 19, T-26-N, R-5-W, Rio Arriba County, NM

Latitude/Longitude: 36.467636 / 107.406219

Today's Date: 4/10/96
Spud Date: 8/20/53
Date Completed: 9/5/53
Workover: None



Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	1450 Mcfd (9/53)	Cumulative:	1,038.6 MMcf	0.0 Mbo	GWl:	77.14%	EPNG
Current SICP:	181 psig (7/84)	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	67.50%	
					TRUST:	00.00%	