

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 19, T-26-N, R-5-W, NMPM
M

5. Lease Number
Jic Contract 110
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 110 #8
9. API Well No.
30-039-06373
10. Field and Pool
So Blanco Pict. Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-30-96 (Called Pat Hester, Albuquerque BLM @ 7:00 a.m. that we will move on location approximately 6-2-96 and may flare well).

6-4-96 MIRU. SDON.

6-5-96 ND WH. NU BOP. Attempt to TOOH w/tbg. Found tbg to be 2 3/8" not 1". TIH, tag bottom @ 3060'. TOOH w/2 3/8" tbg. TIH w/5 1/2" csg scraper to 3060'. TOOH. TIH w/RBP & pkr; set RBP @ 3054', set pkr @ 3034'. Load hole w/wtr. Attempt to PT, failed. Spot 10 gal sd on RBP. TOOH. SDON.

6-6-96 TIH w/pkr, found csg leak. Drop standing valve in tbg, found tbg leak. TOOH. Isolate holes in csg @ 191' & 286'. Establish injection. No circ to surface. TOOH w/pkr. TIH, establish injection. Pump 29 sx Class "B" neat cmt w/2% calcium chloride @ 317'. TOOH. Sqz to 500 psi. WOC. No cmt to surface. SDON.

6-7-96 TIH, tag TOC @ 140'. Drill cmt @ 140-260'. TOOH. Establish injection. Perf 2 sqz holes @ 200'. Establish injection. Pump 75 sx Class "B" neat cmt w/2% calcium chloride. Circ 1 bbl cmt to surface. Sqz to 600 psi. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Robert Kent Title Regulatory Administrator Date 6/12/96

(This space for Federal or State Office use)
APPROVED BY Robert Kent Title Chief, Lands and Mineral Resources Date JUN 19 1996
CONDITION OF APPROVAL, if any:

6-8-96 TIH, tag TOC @ 100'. Drill cmt @ 100-215'. PT csg, failed. TOOH. TIH w/pkr, set @ 190'. Isolate csg leak @ 190-200'. PT backside to 600 psi, failed. TIH w/pkr, set @ 70'. Establish injection. Pump 140 sx Class "B" neat cmt w/2% calcium chloride. Displace cmt to pkr. TOOH w/pkr. Sqz to 400 psi. No cmt to surface. WOC. SDON.

6-9-96 TIH, tag TOC @ 120'. Drill cmt @ 120-215'. PT csg, failed. TOOH. TIH w/pkr. PT csg @ 170-215', OK. PT backside, OK. TOOH w/pkr. PT total csg, OK. TIH, drill cmt @ 215-290'. PT csg, OK. TOOH. TIH w/retrieving tool to 1500'. SDON.

6-10-96 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO. TOOH. TIH w/100 jts 2 3/8" 2.35# J-55 csg, landed @ 3153'. ND BOP. NU WH. SDON.

6-11-96 RD. Rig released.