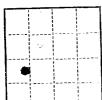
Form	9-331a
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Supple 70
Lease No.	079186
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	BSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	BSEQUENT REPORT OF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO MEST STATE OF INTENTION TO STATE OF INTENTION TO MEST STATE OF INTENTION TO STATE OF IN	BSEQUENT REPORT OF ALTERING CASING
Office of Intention to shoot the	BSEQUENT REPORT OF RE-DRILLING OR REPAIR
	BSEQUENT REPORT OF ABANDONMENT.
OTICE OF INTENTION TO PULL OR ALTER CASINGSUI	PPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)
seets Federal ell No. 13-3 is located 1880 ft. from [S]	line and ere ft from line of sec.
M2 500, 21 ME M	(Meridian)
(1/2 Sec. and Sec. No.) (Twp.) (Range) Degio (Field) (County or Supuly)	Ision) (State of Territor)
rater and send, displaced with 90 bile fronting pressure, 1200; to 1500; Aves	elled tubing, fraceed with 15620 gale water. Brenkdown pressure, 1600%. rage injection rate 45 BPMs total page
Moved in suble test rige for water and coul, displaced with 90 bile fronting pressure, 1200 to 15000. Aver time, 12 minutes. Used 4 fain 3-10 tru	water. Brenkdown pressure, 1600% rege injection rate 45 BPMs total pum natur
Moved in suble test rige for water and send, displaced with 50 bills Treating pressure, 1880; to 1800; Aves	water. Brenkdown pressure, 1600% rege injection rate 45 BPMs total pum natur
invest in omble test rig. Frenter and cond, displaced with 50 bble freating pressure, 1500% to 1500% Avertine, 12 minutes. Used 4 fain 7-10 truleran tubing. 2941' of taking in hole.	mater. Breshdown pressure, 1600%. rege injection rate 45 BPMs total pure minu.
invest in amble test rig. Fronter and cond, displaced with 50 bble fronting promotes, 1500% to 1500% Avertine, 12 minutes. Used 4 fain 3-10 trulement tubing. 2961° of taking in hole. Interval tracted, 2966° to 3020°. In two. Saily production for Cotober 196	MO. ARMAN DIST. 3
Moved in omble test rig. For water and soud, displaced with 50 bhis fronting pressure, 1800 to 1500%. Avertion, 12 minutes. Used 4 fain 3-10 trullers tubing. 2961' of taking in hole. Interval tranted, 2964' to 2020'. In 1864 to 2020'. In 1864 to 2020'. Indicated production after from	MO. ARMAN DIST. 3
investing and and, displaced with 50 biles. Irreating presence, 1200 to 1500. Avertime, 12 minutes. Used 4 brin 5-10 true. Beran tubing. 2541' of taking in hole. Interval treated, 2544' to 3020'. 25 in 1541 sets of preduction for Cetaber 154 Indicated production after free. I understand that this plan of work must receive approval in writing	MO. AS NOTE OIL COM. DIST. 3
is well in ombie tool rig. Treating pressure, 1200 to 1500; Avertine, 12 minutes. Used 4 Isin 5-10 tre Recen tubing. 2541 of taking in hole. Interval treated, 2540 to 2020. 25 in Ave. Saily production for Coteber 191 Indicated production for Coteber 191 Indicated production after from I understand that this plan of work must receive approval in writing company 25500 357-107-2577, 180.	MO. AS NOTE OIL COM. DIST. 3
investing and send, displaced with 50 bills fronting pressure, 1200 to 15000. Aver time, 12 minutes. Used 4 bein 3-10 tre heren tubing. 2561 of taking in hole. Interval tracted, 2560 to 3025. In Theirston production for Cotsber 150 Indicated production after from I understand that this plan of work must receive approval in writing Company 25500 DEVILOUENT, 180	MO. ARMAN DIST. 3

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