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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHOF	RIZATION	1	
I.			LAND NATURAL C	BAS		
Conoco Inc.				Weil	API No.	
Address 3817 N.W. Expr		noma City, (OK 73112			
Reason(s) for Filing (Check proper box) New Well			Other (Please exp	plain)		
Recompletion	Oil Change in	n Transporter of: Dry Gas				
Change in Operator	Casinghead Gas		FFFE	XIVE	7-1-91	
If change of operator give name and address of previous operator Mes	a Operating L	imited Part	nership, P.O. B	ox 2009,	Amarillo,	Texas 79189
II. DESCRIPTION OF WELL	AND LEASE					•
Lease Name	Well No.	Pool Name, Includ	·~~		of Lease	Lease No.
Location		I DYANCO I	PICTURED PIF	FS Solle,	Federal or Fee	
Unit Letter	: 1650	_ Feet From The _	Line and	190 F	et From The	EW Line
Section 31 Townsh	ip 26~	Range low	> , NMPM.		tcic (134	County
				COA	CICTOR	County
III. DESIGNATION OF TRAN	NSPORTER OF O					
The state of the s			Address (Give address to	vnich approved	copy of this form	is to be sent!
Name of Authorized Transporter of Casin El Paso Natural Gas	ighead Gas	or Dry Gas [XX]	Address (Give address to v P.O. Box 1492			
If well produces oil or liquids, give location of tanks.	Unit Sec.	. 41 . /	is gas actually connected?			79999 ·
If this production is commingled with that			ling order number:			
IV. COMPLETION DATA	······································	·				
Designate Type of Completion	- (X)	l Gas Well	New Well Workover	Doepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						
i enomoni					Depth Casing Sh	oe wa ic ir
	TUBING.	CASING AND	CEMENTING RECO	RD IN	E 6 2	H W C III
HOLE SIZE	CASING & TU		DEPTH SET	ר ות	SAC	KS CEMENT .
				יט	MAY 03	1991
						a DIV
					OIL CO	4. DIV
V. TEST DATA AND REQUE			· · · · · · · · · · · · · · · · · · ·		7 015	
OIL WELL (Test must be after r		of load oil and must	be equal to or exceed top all			dl 24 hours.)
Date First New Oll Run To Tank	Date of Test		Producing Method (Flow, p	ump, gas lift, e	(c.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
rotons a rom somering a tot	Oil - Boils.		Water - Bolk.		OM- MCF	
GAS WELL					<u>.</u>	•
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
					46	-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure (Shut-in)	•	Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE			L <u></u>	
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SANY o a cons			
11 to Miles			Date ApprovedMAY () 3 1991			
Signature			Ву	3.) d	
N.W. Baker	<u>Administrati</u>	TitleSUPERVISOR DISTRICT #3				
5-1-91	(405) 948	Tide 3-3120	Title		11 0131	DICT 43

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed weils.