Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND M

Budget Bureau No. 1004-0135

	Expires	/Ma	rch 3	1	,1993
case	Design	ation	and	٠.	wie Ni

Non-Routine Fracrunng

Conversion to Injection

Water Shut-Off

Dispose Water

DOKEAU OF	5. Lease Designation and Seriai No.			
SUNDRY NOTICE: Do not use this form for proposals to o Use "APPLICATION F	SF 079185 6. If Indian, Allonee or Tribe Name			
SUBMI	7. If Unit or CA, Agreement Designation			
Oil Well Other	the property of the property o	8. Well Name and No.		
Name of Operator CONOCO INC CONOCO INC.	Scott #4			
Address and Telephone No.		9. API Well No.		
10 DESTA DR. STE. 100W, MIDLAN	30-039-06375			
Location of Well (Footage, Sec., T. R. M. or Survey D	10. Field and Pool, or Exploratory Area			
Section 2	Blanco Pictured Cliffs			
1650'	11. County or Parish, State			
CHECK APPROPRIATE BOX	Rio Arriba, NM			
T/OF OF OF	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	M			
	Abandonment	Change of Plans		
Subsequent Repon	Recompletion	New Construction		

Note: Reponresuitsof multiplecompitiononWdl 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other

Plugging Back

Casing Repair

Altering Casing

It has been proposed to plug and abandon this well using the attached procedure.

Final Abandonment Notice

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct Signed	Kay Maddox Title -Regulatory Agent	July 26, 1999
(This space for Federal or State office use) Approved by Spencer Conditions of approval if any:	Team end Detrois	AUO 5
Conditions of approval if any:	Title Title	_{Date} AUG - 5 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

Scott #4

Blanco Pictured Cliffs 1650' FSL, 990' FWL, Section 21, T26N, R6W Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

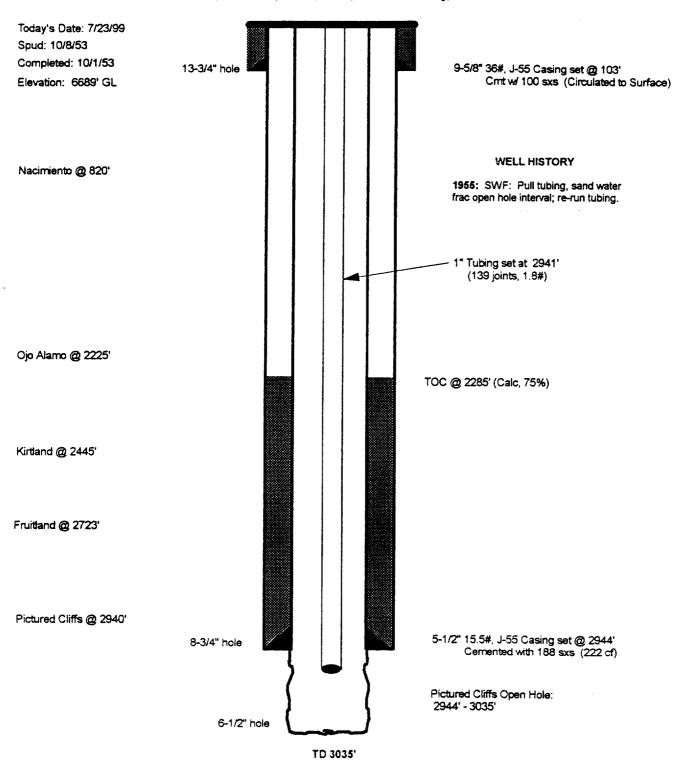
- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. TOH and LD 139 joints 1" tubing (2941'). Tally and PU 2-3/8" tubing workstring. Round-trip 5-1/2" gauge ring or casing scraper to 2894'.
- 3. Plug #1 (Pictured Cliffs open hole and Fruitland, Kirtland tops, 2894'-2285'): Set 5-1/2" wireline CIBP at 2894'. TIH with open ended tubing and tag CIBP. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 69 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs interval and to cover Fruitland and Kirtland tops. TOH with tubing.
- 4. Plug #2 (Ojo Alamo top, 2275' 2175'): Perforate 3 HSC squeeze holes at 2275'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 2225'. Pressure test tubing to 1000#. Establish rate below retainer into squeeze holes. Mix 60 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Ojo Alamo top. TOH with tubing.
- 5. Plug #3 (Nacimiento top, 820' 720'): Perforate 3 HSC squeeze holes at 820'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 720'. Pressure test tubing to 1000#. Establish rate below retainer into squeeze holes. Mix 60 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
- 6. Plug #4 (9-5/8" Surface Casing at 103'): Perforate 3 HSC squeeze holes at 153'. Establish rate out bradenhead valve. Mix and pump approximately 65 sxs Class B cement down 5-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Scott #4

Current

Bianco Pictured Cliffs

SW, Section 21, T-26-N, R-6-W, Rio Arriba County, NM



Scott #4

Proposed P&A

Blanco Pictured Cliffs

SW, Section 21, T-26-N, R-6-W, Rio Arriba County, NM

Today's Date: 7/23/99 Spud: 10/8/53 Completed: 10/1/53

Elevation: 6689' GL

Nacimiento @ 820'

Ojo Alamo @ 2225'

Kirtland @ 2445'

Fruitland @ 2723*

Pictured Cliffs @ 2940'

13-3/4" hole 8-3/4" hole

6-1/2" hole

TD 3035'

9-5/8" 36#, J-55 Casing set @ 103' Cmt w/ 100 sxs (Circulated to Surface)

Perforate @ 153'

Plug #4 153' - Surface Cmt with 60 sxs Class B

Cmt Retainer @ 770'

Plug #3 820'-720' Cmt with 60 sxs Class B. 43 sxs outside casing and 17 sxs inside.

Perforate @ 820'

Plug #2 2275' - 2175' Cmt with 60 sxs Class B. 43 sxs outside casing and 17 sxs inside.

Cmt Retainer @ 2225'

Perforate @ 2275'

TOC @ 2285' (Calc, 75%)

Plug #1 2894' - 2285' Cmt with 69 sxs Class B (no excess, reverse clean at 2285')

Set CIBP @ 2894'

5-1/2" 15.5#, J-55 Casing set @ 2944' Cemented with 188 sxs (222 cf)

Pictured Cliffs Open Hole: 2944' - 3035'