

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
Sf079295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
REAMS LS 4

9. API Well No.
3003906382

10. Field and Pool, or Exploratory Area
BLANCO, SOUTH-PICTURED CLIFFS-

11. County or Parish, State
RIO ARRIBA NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention: Dallas Kalahar

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-45129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650'FSL 1085FWL Sec. 23 T 26 R 6 W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 4/8/93, ND WH, NUBOP, TIH W/CMT RET set @ 2998' and had CSG leak up BH, BLM ok to set first plug, pump 42sx CI B 65/35poz W/2% gel below RET and 85sx CI B in CSG, brought CMT to 2220', PSI test to 900# and have small BH leak which is shallow, spot mud 2220' to 745', shoot holes at 745' set CMT/RET @ 688'. Pump 195sx CI B thru RET and circ to surface, dump 80sx on top of RET and plug to surface.
Cut off CSG and install P&A marker. RD MOSU 4/9/93

RECEIVED
APR 29 1993
OIL CON. DIV. 1
DIST. 3

RECEIVED
BLM
APR 22 AM 11:31
OTD FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar Title Staff Business Analyst Date 04-19-1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.