AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS I RANSPORTER OIL I POPERATION OFFICE Civates Mobil Oil Corporation Assess Reason(s) for tiling (Creek proper box) New Well Change in Transporter of: Oil Casinghead Gas Condensate II change of ownership give name and address of previous owner II change of ownership give name and address of previous owner II change of ownership give name and address of previous owner II change of ownership give name and address of previous owner II change of ownership give name and address of previous owner III DESCRIPTION OF WELL AND LEASE Lease Name Location Unit Letter A: 940 Feet From The ROLLA Line and 990 Feet From The Locat Line of Section 20 Township 26 N Range 3 W NNFM, Rev Country Note of Authorizer Transporter of Country and Country Note of Authorizer Transporter of Country and Country North West Pipe Line Corp. System North West Pipe Line Corp. System North Uest Pipe Line Corp. System The Section of Crass. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COUNTETION DATA		5A-77 FC 1 1 Z		och medelt til ochbed 1985 ALCABLE	<u>.</u>	Com C-104 Supersedes Old C-104 and C-1 Mective 1-1-65	
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and edders of previous corner II. BESCRIPTION OF WELL AND LEASE League for the control of the		New Well Recompletion	Change in Transporter of: Oil Dry G	as X	olain)		
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Line of Section 20 Township 26 M Rance 3 W NNFM, Reg (Unit) Count III. BESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Castingtons of City of Section 1 of Constitution of County of County of this form is to be sent) Name of Authorized Transporter of Castingtons Gas of City Office North West Pipe Line Corp. System IV. North West Pipe Line Corp. System IV. This products of teritous, of this office of the County of the Co		Lease Name		7		ederal Lease No.	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Comparison Approximate Approxima		Unit Letter A ; 99	D Feet From The March Lin	ne and <u>990 </u>	eet From The La	st	
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North West Pipe Line Corp. System If well produces oil or liquiss, draft seed. Twp. Esc. Is gas ucrossly connected? When give location of teris. If this production is commingled with that from eny other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Dote Spudded Date Compl. Recay to From. Total Depth Plug Sack Same Reary. Diff. Res Elevations IDF, RKB, RT, GR, etc., Name of Froducing Formation Total Depth P.B.T.D. Perfordions TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal for a face of the fact for be for full 24 hours) Producing Memod (Flow, pump, gas lift, etc.) Length of Test Cosing Pressure Choic Size Gas WELL Actual Prod. During Test Gil-Bais. Water-Bais. Greath-In) Cosing Pressure (Shut-In) Cosing Pressure (Shut-In) Choke Size OIL CONSERVATION COMMISSION	ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	FR OF OIL AND NATURAL GA		nich approved copy of	this form is to be sent)	
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PPK 7 N/A	VI.	CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation APPROVED	+			Original Signed by A. R. Kendrick			
PETROLEUM ENGINEER DIST NO 3	i	a visit is title and complete to the best of the Andwindige and belief,		PETROLEUM ENGINEER DIST NO 3			
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation.	•	(Signature)		11166			
(\ Adhiomica A A ann	-			Att sections of this form must be filled out completely for allow-			
12-4-73 Fill out only Sections I, II, III, and VI for changes of owns	•	12-4-73		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			