

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT - " for such proposals

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JUL 9 1993
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No. SF-079295
6. Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. REAMS LS # 3
9. API Well No. 3003906392
10. Field and Pool, or Exploratory Area BLANCO, SOUTH-PICTURED CLIFFS-
11. County or Parish, State RIO ARRIBA NEW MEXICO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Dallas Kalahar

3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2135'FNL 915'FEL Sec. 19 T 26 N R 6 W Unit "H"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 4-13-93. Blew well down, kill w/ 80 bbls water, NDWH, NUBOP, prep to pull tbg, well kicked & started flowing gas and water back to flow back tank. Per telecon with the BLM, Wayne Towndsen, request minor changes in procedure, use 65/35 2% gel cmt on lower plugs, (step 4) change top cmt plug to 1850' instead of 1600', spot mud plug 1850' to 1200' (step 5) change perms to 1200' instead of 1450' attempt to circ to surf, if cannot circ set ret and continue w/ procedure. Class B neat will be used on surface plug. BLM agreed with these changes.

Well had blown dead over night, TOH laying dn 1" tbg, pick up 2 3/8" work string TIH w/ cmt ret set at 2600, load and pressure test csg to 1000# for 10 min held w/ very slight drop. Rig up Halliburton, mix and pmp 48 sx 65/35 cmt below ret @ 2619', pull out of ret, spot 80 sx 65/35 cmt to 1850', TOH lay dn 25 jts tbg, pmp 17 sx mud to 1200', TOH lay dn 25 jts tbg, TOH rig up HLS, perf @ 1200' w/4 shots, TOH HLS rig dn, pmp dye water attempt to circ to surf, circ surf good returns, TIH w/tbg TOH lay dn tbg, mix and pmp 310 sx cls B neat cmt, 1200' to surf with good returns at Bradenhead Rig dn Halliburton, NDBOP and clean out cmt in BOP, cutoff wellhead and install P&A marker, RDSUM016-93

00 PERMANENT, NM
93 JUL 2 10:12:46
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BLM

14. I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar Title Staff Business Analyst Date 06-30-1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

[Handwritten Signature]