NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE		1		۔	
FILE		1			
U.S.G.S.		<u> </u>			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE		<u> </u>	<u> </u>		
Operator					

DISTRIBUTION SANTA FE FILE	/ REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL /		SPORT OIL AND NATURAL G	AS	
OPERATOR / PRODUCTION OFFICE Operator				
Mobil Oil Corpora Address	tion			
P. O. Box 633, Midland Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Castnghead Gas Condens	Other (Please explain) ate [X]		
and address of previous owner				
Lease Name Jicarilla D Location Location A 990	8 Gavilan Pictur	ced Cliffs State, Federal	Legerar	
Oill Letter		3-W , NMPM, Rio Ai		
Ellie of Bootlein 23	wnship 26-N Range		TITUA	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ved copy of this form is to be sent)	
Plateau Inc. Name of Authorized Transporter of Ca		Box 108, Farmington, New Mexico. Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co		Box 990. Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 23 26-N 3-W	Is gas actually connected? When		
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O‼/Gas Pαy	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		*		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a phle for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF 3370	
			M COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prescure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA			MAR 2 3 1970	
	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	BY ONGHOL OIGH		
This form is to		TITLE SUPERVISOR DIST. #S		
			n compliance with RULE 1104. owable for a newly drilled or deepend panied by a tabelation of the deviation	

(v.a.,uture) Authority (Title) March 19, 1970 (Date)

well this form must be accompanied by a teste taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellows able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.